

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

xpected Spud DateMarch 23, 2000	Spot 40'E of	East
month day year	/	West
20420	/330feet from S /(N) (circle one) Line of Se	
PERATOR: License# 32429	/feet from E (W) (circle one) Line of Se	
ame: CRAWFORD OIL & GAS, INC.	Is SECTION X Regularirregular?	
ddress: P. O. Box 51 ily/Slate/Zip: Coldwater, Kansas 67029-0051		
ontact Person: Sally R. Byers	(Note: Locate well on the Section Plat on reverse side) County: Comanche	
316/267-1331	Lease Name: HOFFMAN TRUST Well #: 3	
hone: 310/207 1331	Field Name: WLACAT	
ONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?	X No.
ame: DUKE DRILLING CO., INC.	Target Information(s): Viola	11.10
	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	10701	t MSL
X Oil Enh Rec Intield X Mud Rotary	Water well within one-quarter mile:	
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120'	<u></u>
Seismic;# of Holes Other	Depth to bottom of usable water:180 '	
Other	Surface Pipe by Alternate: X 1 2	
	Length of Surface Pipe Planned to be set: 600+	
OWWO: old well information as follows:	Length of Conductor Pipe required: N/A	
Operator:	Projected Total Depth: 6100 f	
Well Name:	Producing Formation Target: V101a	
Original Completion Date:Original Total Depth:		
Directional, Deviated or Horizontal we問하면도 VEDYes 및 No	Water Source for Drilling Operations: Well Farm Pond Other_X	
Yes, true vertical depth: KANSAS POSPERATION TOMMISSION		
	DWR Permit #:	
lottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be laken? Yes	χNο
сс ркт #: MAR 2 7 2000	Will Cores be taken?Yes If Yes, proposed zone:	Mino
CONSERVATION DIVISION AFFI WICHTA KS The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:	DAVIT ugging of this well will comply with K.S.A. 55-101, et. seq.	
Notify the appropriate district office <i>prior</i> to spudding of well;		
 Notify the appropriate district office prior to speading of worl, A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the dot. The appropriate district office will be notified before well is either plug if an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. 	t by circulating cement to the top; in all cases surface pipe shall be some underlying formation. istrict office on plug length and placement is necessary prior to plugged or production casing is cemented in;	
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: March 21, 200 Signature of Operator or Agent:	Title: Agent	
Sally R	, - I	
For KCC Use ONLY	Remember to:	1
APL # 15: 033 - 210770000	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
ALL THE	- File Completion Form ACO-1 within 120 days of spud date;	
700	- File acreage attribution plat according to field proration orders;)
Minimum surface pipe required 200 teet per Alt. (1) X	- Notify appropriate district office 48 hours prior to workover or	ı
Approved by:	re-entry; - Submit plugging report (CP-4) after plugging is completed;	75
This authorization expires: 9-27-2000	 Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting salt water. 	.£
(This authorization void if drilling not started within 6 months of effective date.)	Commit without approved boloto disposing of injusting out water	I
Spud date: Agent:	•	8

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field; please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

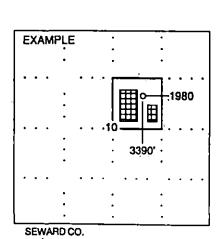
Location of Well: County:
feet from S / N (circle one) Line of Section
feet from E / W (circle one) Line of Section
Sec Twp S. R
Is Section Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used:NENWSESW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

<u> </u>	1690':	330'	•	
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12-13-E

NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

ForKCC Use: 3-27-2000 Effective Date: _ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Musi De apploved by NGC IIV	o (5) days prior to communicing wen	
Expected Spud Date <u>March 23, 2000</u>		East
month day year	-NW-NE-NW- Sec. 7 Twp. 34S s. R. 18W	West
OPERATOR: License# 32429	/ 330-985 leet from S /(N) (circle one) Line of Sec	tion
Name:CRAWFORD OIL & GAS, INC.	/	stion
Address: P. O. Box 51	Is SECTION X Regular Irregular?	
City/State/Zip: Coldwater, Kansas 67029-0051	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Sally R. Byers	County: Comanche	
Phone: 316/267-1331	Lease Name: HOFFMAN TRUST Well #: 3	<u>z</u>
CONTRACTOR: Licensett 5929		,
DIVE DELL'INC CO THE	S Is this a Prorated / Spaced Field? Target Information(s): Viola	X No
Name: DURE DRIEDING CO., INC.	Target Information(s): Viola Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	1070	
X Oil Enh Rec Infield X Mud Rotary	10	MSL
☑ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary	Water well within one-quarter mile: Yes Public water supply well within one mile:	
OWWO Disposal X Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 120' Depth to bottom of usable water: 180'	XINO
Seismic;# of Holes Other	Depth to bottom of usable water: 180'	7
Other	Surface Pipe by Alternate: X 1 2	
If OWWO: old well information as follows:	Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 600+	
	Length of Conductor Pipe required: N/A	
Operator:	Projected Total Depth: 6100 '	
Original Completion Date:Original Total Depth:	Producing Formation Target: V101a	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal well@rec. S.V.E.D. Yes X No	Well Farm Pond Other X	
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	_
MAR 2 3 2000	Will Cores be taken?	χNο
3-71-00	If Yes, proposed zone:	
3-21-00 CONSERVATION DIVISION AF	FIDAVIT * CORRECTION IS VOID! THIS WE	
WICHITA, KS	WAS SOUN AND CONDUCTOR WAS	537
The undersigned hereby affirms that the drilling, completion and eventual		. #=-
It is agreed that the following minimum requirements will be met:	DUKE MOVED TO HOFFMAN TRUST	
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on e 	AND FILED PERMIT AS A CORRECT	りるこ
	ach draining rig; set by circulating cement to the top; in all cases surface pipe shall be set	,
through all unconsolidated materials plus a minimum of 20 feet into		
	district office on plug length and placement is necessary prior to pluggli	ng;
The appropriate district office will be notified before well is either plue.If an ALTERNATE II COMPLETION, production pipe shall be come.	agged or production casing is comented in; nted from below any usable water to surface within 120 days of spud	
date. In all cases, NOTIFY district office prior to any cementing.		
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
× 1 21 2022		
Date: March 21, 2000 Signature of Operator or Agent:	Title: Agent	
Sally	R. Byers Y	
For KCC Use ONLY	Remember to:	ı
API # 15. 033 - 21077 0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;	_1
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe required 200 teet per Alt. (1) X	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or]
Approved by:	re-entry;	ł
0 27 2000	- Submit plugging report (CP-4) after plugging is completed;	W
This authorization expires:	- Obtain written approval before disposing or injecting salt water.	-4-
1. The Summing two is coming the States within 0 months of discuss 0 200.		•
Spud date:Agent:		2
L	Л	00 E
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas, 67202	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

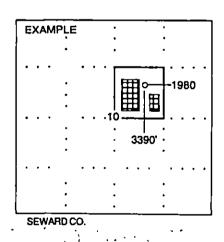
API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	S. R S. R East West
Field:	
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest comer boundary.
•	Section comer used:NENWSESW
:	- م مد

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

in plotting the proposed location of the wall, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

	RATION COMMISSION Form C-1 ISERVATION DIVISION September 1999
District # NOTICE OF II	NTENT TO DRILL Form must be Typed Form must be Signed
30A: 163 [X]110	e (5) days prior to commencing well
**CORRECT	
Expected Spud Date	** Spot 5'N & 40'W of
Expected Spud Date	C-S/2 . NW . NW Sec. 7 Twp. 34S S. R. 18 X West
OPERATOR: License# 32429	**985leet from S /(N) (circle one) Line of Section **620feet from E /(W) (circle one) Line of Section
Name: CRAWFORD OIL & GAS, INC.	Is SECTION X RegularIrregular?
Address: P. O. Box 51	•
City/State/Zip: Coldwater, Kansas 67029-0051	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Sally R. Byers 316/267-1331	County: Comanche
Phone:	** Lease Name: HOFFMAN TRUST Well #: 2 Field Name: Wildcat
CONTRACTOR: License# 5929	
Name: DUKE DRILLING CO., INC.	Is this a Prorated / Spaced Field? Yes X No
Numer.	** Nearest Lease or unit boundary: 620' WAS: 330
Well Drilled For: Well Class: Type Equipment:	** Ground Surface Elevation: 1895 WAS: 1879 feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile: Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes XNo
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120'
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: _X12
	Length of Surface Pipe Planned to be set: 600+
If OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 6100 '
Well Name:	Producing Formation Target: V101a
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	17011
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	- Will Cores be taken? Yes [X] No
WAS:40'E of NW NE NW 330'FNL 1690'FWL	If Yes, proposed zone:
IS: 5'N&40'W of C-S/2 NW NW 985'FNL 620'FWL	** WELL NUMBER WAS: 3 RECEIVED
AF	KANSAS CORPORATION COMMISSION
	I plugging of this well will comply with K.S.A. 55-101, et. seq. 5 - 8-
It is agreed that the following minimum requirements will be met:	XTHIS CORRECTION IS VOID MAY 08 2000
1. Notify the appropriate district office prior to spudding of well;	each drilling rig; HOFFMAN # 3 LOC.
2. A copy of the approved notice of intent to drill shall be posted on	each drilling rig; HOFFMAN # 3 LOC
3. The minimum amount of surface pipe as specified below shall be	set by circulating cement to the top; in all cases surface oper shall be set ISION with underlying tormation. WICHITA, KS
through all unconsolidated materials plus a minimum of 20 feet into	e district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either p	olugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cem	ented from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing	
I hereby certify that the statements made herein are true and to the bes	it of my knowledge and belief. CORRECTION TO LOC EWEC
Qaa	WHERE NUMBERAGER ECAUSE SHE
Date: May 8, 2000 Signature of Operator or Agent: Office Operator of Agent:	-,,
Sally	K. Byers V' DID NOT KNOW THE RIL
For KCC Use ONLY	Remember to: HAD SET CONDUCTOR.
088-21 077 0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
All I wild a second and a second a seco	- File Completion Form ACO-1 within 120 days of spud date; 5/8/45
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 leet per Alt. 1	- Notify appropriate district office 48 hours prior to workover or
Approved by: COR 5-8-2000 1/08/6 3-22-200	Div re-entry;
This authorization expires: 9-22-2000	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain whiten approval before disposing of injecting sait water.
1	
Spud date: Agent:	-
Mail to: KCC - Conservation Division. 1:	30 S. Market - Room 2078, Wichita, Kansas 67202

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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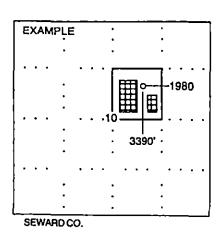
API No. 15	Location of Well: County:
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Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show located to the nearest lease or unit boundary line.)

620'	085	 		:	:
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COMANCHE COUNTY

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FORK MUST BE TYPED

KANSAS CORPORATION COMMISSION

Form CDP-1

SAS CORPORATION COMMISSION RECEIVED

CONSERVATION DIVISION RECEIVED

130 S. Market- Room 2078NSAS CORPORATION COMMISSION

COMM

15-033-21077-0000

APPLICATION FOR SURFACE POND **CORRECTION**

MAY 08 2000 5-8-00

Submit in Duplicate

								
Operator Name CRAWFORD OIL & GAS, INC		CO	NSERVATION DIVISION WICHITA. KS					
Operator Address P. O. Box 51, Coldwater	, Kansas 6702	29-0051		70				
Contact Person Sally R. Byers	-			Phone No. 316) 267-1331				
Lease Name WASE # 3	Pit is		Pit Loc	ation				
LUODEMAN TRUCT 40	X Proposed	Existina	NW o	tr., Sec. 7 THP. 34S Rge. 18W E/W				
Type of Pond:Burn Pit	If existing, date	constructed		· /				
Emergency PitTreatment Pit	\ <u></u>			5 Ft from E/W (circle one) Line of Sec				
Workover Pit X_Drilling Pit	Pit capacity							
(If WP Supply API No. or Year Drld.		(bbls)	361110	omanche county 5: 330 FNL 1690 FWL				
								
Is the pit located in a Sensitive Grou	and Water Area? X	ND	(For E	de concentration:mg/l mergency Pits and Treatment Pits only)				
Is Pit bottom below ground level?	Artificial line	£L3	How is	pit lined if a plastic liner is not used?				
<u>X</u> Yes No	Yes	x Xvo						
Pit dimensions (all but working pits):	l00 Lengt	th (ft) 100) widt	h (ft)				
	Depth from ground	level to deepe	st point	4 (ft)				
If the pit is lined give a brief desc liner material, thickness and install		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
·	/_ `							
/								
Distance to mearest water well within	one-mile of pit	Depth to shallowest fresh water feet.						
ft. Depth of water well	ft.	Source of inf	ormation:	electric log KDWR -				
EMERGENCY, TREATMENT AND BURN PITS ON	ILY:	DRILLING AND WORKOVER PITS ONLY:						
Producing Formation:		Type of material utilized in drilling/workover_fresh						
Number of producing wells on lease:		Number of working pits to be utilized3						
Barrels of fluid produced daily:		Abandonment p	Abandonment procedure:Jet into reserve to					
Does the slope from the tank battery fluids to flow into the pond?	allow all spilled Yes No		evaporate then backfill. Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above states	ments are true and o	correct to the b	est of my	knowledge and belief.				
May 8, 2000	_	-4	Jul 1					
Date		Signature of	Applicar	nt or Agent)				
· · · · · · · · · · · · · · · · · · ·	KCC O	FFICE USE ONLY						
Date Rec'd Permit No), <u></u>	Permit Date_		Lease Inspection Yes No				