

For KCC Use:
Effective Date: 5-8-2000
District # 1
SGA? Yes No

CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO
CORRECTED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 3, 2000
month day year

OPERATOR: License# 32429
Name: CRAWFORD OIL & GAS, INC.
Address: P.O. Box 51
City/State/Zip: Coldwater, Kansas 67029-0051
Contact Person: Sally R. Byers
Phone: 316/267-1331

CONTRACTOR: License# 5929
Name: DUKE DRILLING CO., INC.

Spot East
C SE - SE Sec. 3 Twp. 34 S. R. 18 West
600 feet from (S) / N (circle one) Line of Section
600 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Comanche
Lease Name: R. Blount #2 Well #: 2

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Information(s): Viola
Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1876' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1489'

Length of Conductor Pipe required: N/A

Projected Total Depth: 6100'

Producing Formation Target: Viola

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
STATE CORPORATION COMMISSION

If OWWO: old well information as follows:

Operator: Sunray and Rine Drilling

Well Name: F.W. Brinkman #1

Original Completion Date: 5/12/60 Original Total Depth: 6390'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*WELL NAME WAS: BLOUNT #3
WELL NAME IS: R. BLOUNT #2

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. If agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 5, 2000 Signature of Operator or Agent: Pamela Price Title: Office Mgr.
Pamela Price

For KCC Use ONLY

API # 15 - 033-00037-0001

Conductor pipe required NONE feet

Minimum surface pipe required 1489 feet per Alt. Q X

Approved by: COR 4-19-00 JK / ORIG 5-3-2000 JK

This authorization expires: 11-3-2000

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

3
34
18W