

For KCC Use:

Effective Date: 11-20-01

District # 1

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

NOV 13 2001
11-13-01

September 1999

Form must be typed

Form must be Signed

Blank must be Filled

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date November 26 2001
Month day year

Spot 170'S -
S/2 - S/2 - NW Sec. 9 Twp. 34 S. R. 19
2480 feet from S (N) (circle one) Line of Section
1330 feet from E (W) (circle one) Line of Section

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. N.
City/State/Zip: Valley Center, Kansas 67147
Contact Person Charles Schmidt
Phone: 316-755-3523

Is SECTION X Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License # 5929
Name: Duke Drilling, Inc.

County: Comanche
Lease Name: Ransom Well # 9-1
Field Name Lemon Ranch SE

Well Drilled For: Oil Gas OWWO Seismic; Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target information(s) LKC, Marmaton, Viola, Arbuckle
Nearest Lease or unit boundary: 1330'

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore: Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Ground Surface Elevation: 1849 Feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 625
Length of Conductor Pipe required:
Projected Total Depth: 6600
Producing Formation Target: Viola
Water Source for Drilling Operations:
Well Farm Pond X Other
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases the surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cement in;
6. If and ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: Charles Schmidt Title: President

For KCC Use ONLY:
API: # 15- 033-21281-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt.
Approved by: DPW 11-15-01
This authorization expires: 5-15-02
(This authorization void if drilling not started within 6 month of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

9
34
19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 Operator: Daystar Petroleum, Inc.
 Lease: _____
 Well Number: _____
 Field: _____

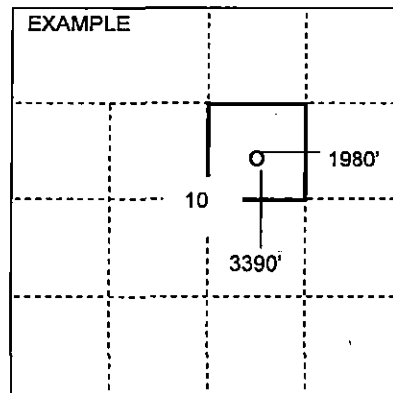
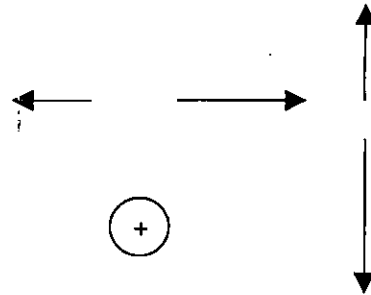
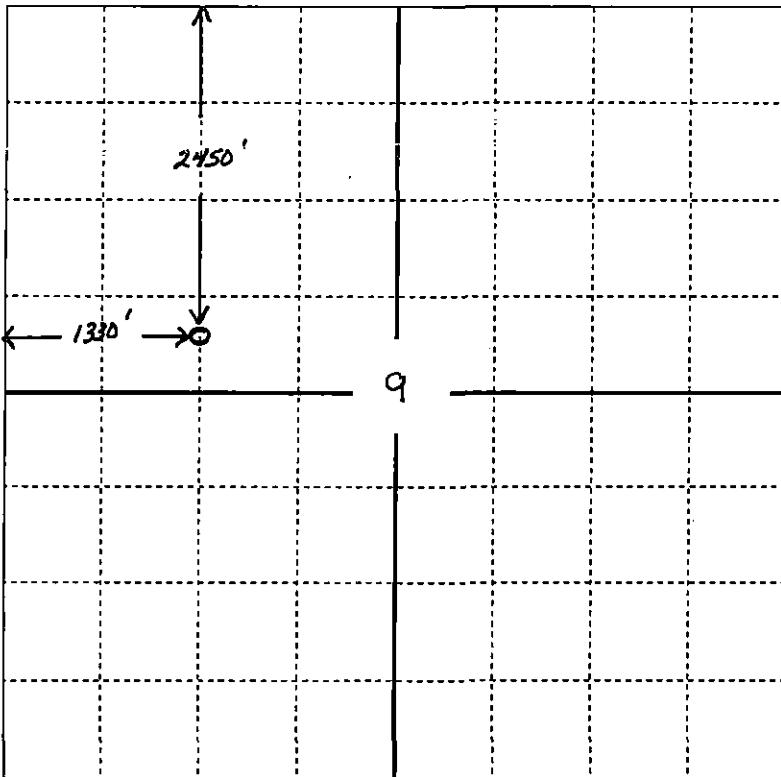
Location of Well: County _____
 _____ Feet from S / N Line of section
 _____ Feet from E / W Line of section
 Sec: _____ Twp: _____ S. R. East West

Number of Acres Attributable to Well _____
 QTR/QTR/QTR OF ACREAGE _____

Is Section _____ REGULAR or _____ IRREGULAR
 If Section is Irregular, locate well from nearest corner boundary
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases located the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding section, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).