

EFFECTIVE DATE

2-16-92

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT# 1

SGA? Yes...No

Spot

EAST

EXPECTED SPUD DATE: 02 12 92 month day year

C SE Sec 28 Twp 33 S, Rg 17 WW WEST

Operator: License#: 03122

1320 feet from (South) / North Line of Section

1320 feet from (East) / West Line of Section

Name: VINTAGE PETROLEUM, INC.

IS SECTION XX REGULAR IRREGULAR?

Address: 4200 ONE WILLIAMS CENTER

NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: TULSA OK. 74172

COUNTY: COMMANCHE

Contact Person: LEANN OGEE

LEASE NAME: MARY LOU JOBE WELL#: 1-28

Phone: 918-592-0101

Field Name: BEALS

CONTRACTOR: License # 5822

Is this a Prorated/Spaced Field? yes XX no

Name: VAL ENERGY, INC.

Target Formation(s): MISSISSIPPIAN

Nearest lease or unit boundary: 1320

Ground Surface Elevation: 1850 feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 400

Length of Conductor Pipe required: NONE

Projected Total Depth: 5800

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit#

Will Cores Be Taken? yes XX no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield XX Mud Rotary

XX Gas Storage XX Pool Ext. Air Rotary

OWWO Disposal Wildcat Cable

Seismic; # of Holes Other

Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

\* Alternate I completion only

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/10/92

Signature of Operator or Agent: [Signature]

Title

AGENT

376

SEARCH INC., 316-265-5415

FOR KCC USE: API # 15- 033-20,846-0000 Conductor Pipe required about feet Minimum surface pipe required 200 feet per Alt 1 Approved by: [Signature] 2-11-92 This Authorization expires: 8-11-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED FEB 10 1992 2-10-92 KANSAS CORPORATION COMMISSION



REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hour prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

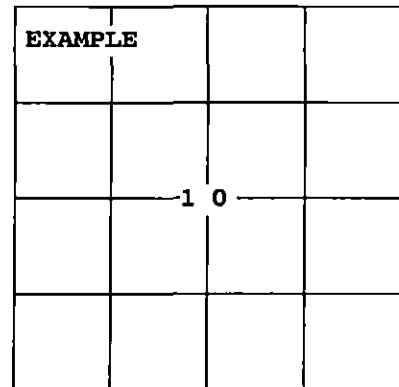
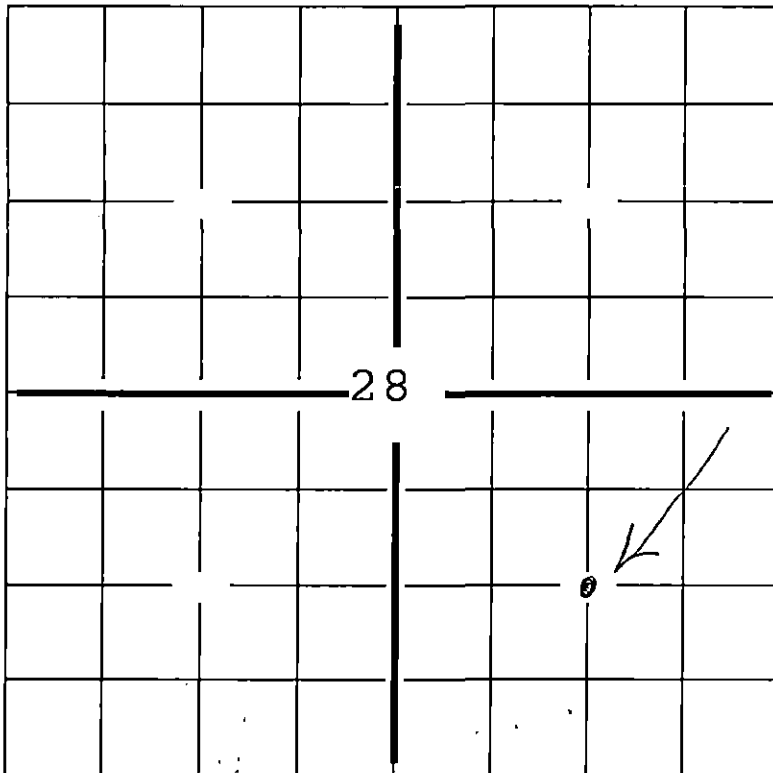
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from (South) / North Line of Section  
 WELL NUMBER \_\_\_\_\_ feet from (East) / West line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.