

EFFECTIVE DATE: 12-23-89

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 27 1989  
month day year

NE/4.NE/4.NE/4 26 Twp 33S S, Rg 17  East  
 West

4950 feet from South line of Section  
330 feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # 30034  
Name: Zinke & Trumbo, Ltd.  
Address: 1202 E. 33rd St., Suite 100  
City/State/Zip: Tulsa, OK 74105  
Contact Person: Dave Trumbo  
Phone: (918) 743-5096

County: Comanche  
Lease Name: Warren Well #: 1-26  
Field Name: Wildcat

CONTRACTOR: License #: 5380  
Name: Eagle Drilling

Is this a Prorated Field?  yes  no  
Target Formation(s): Lansing/Miss/Viola/Marmaton

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1857 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 500  
Length of Conductor pipe required: Unknown  
Projected Total Depth: 6000  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

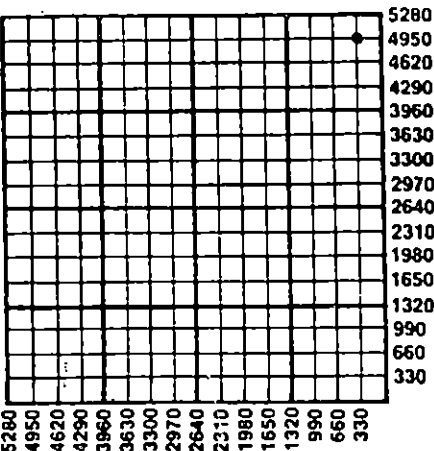
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-15-89 Signature of Operator or Agent: Kurt Hill Title: \_\_\_\_\_ Agent: \_\_\_\_\_



RECEIVED  
STATE PRODUCTION COMMISSION  
NOV 1 1989  
12-18-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 033-20,778-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: DPW 12-18-89  
EFFECTIVE DATE: 12-23-89  
This authorization expires: 6-18-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

24  
33  
17w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.