

EFFECTIVE DATE: 3-5-94

State of Kansas

FORM MUST BE TYPED

DISTRICT # 17

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date March 1, 1994

Spot App 260' E of NE-NW-NW Sec 26 Twp 34 S Rg 16 West

OPERATOR: License # 5278 ENRON OIL & GAS COMPANY

330 feet from South / North line of Section 1250 feet from East / West line of Section IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 5418 Allen Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: HUCK Well #: 1-26

Well Drilled For: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWMO Disposal Wildcat Cable Seismic # of Holes Other

Field Name: Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle

If OWMO: old well information as follows: Operator: N/A Well Name: Comp. Date: Old Total Depth

Nearest lease or unit boundary: 330' Ground Surface Elevation: Water well within one-quarter mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location

Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 300

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/25/94 Signature of Operator or Agent: John A. Johnson Title: Agent

FOR KCC USE: API # 15- 033-20882-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. DX Approved by: CB 2-28-94 This authorization expires: 8-28-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION FEB 28 1994 2-28-94 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR ENRON OIL & GAS CO  
 LEASE HUCK  
 WELL NUMBER 1-26  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Meade  
330 feet from south/north line of section  
1250 feet from east/west line of section  
 SECTION 26 TWP 34S RG 16W

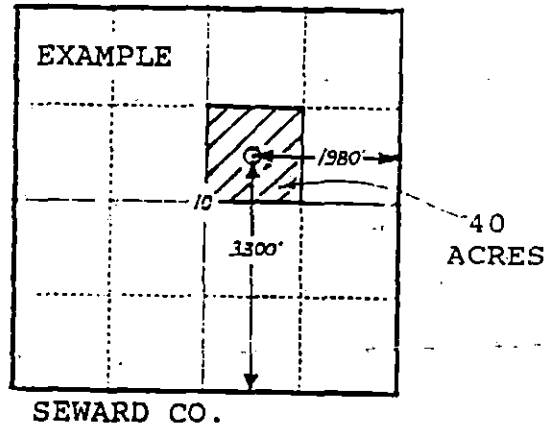
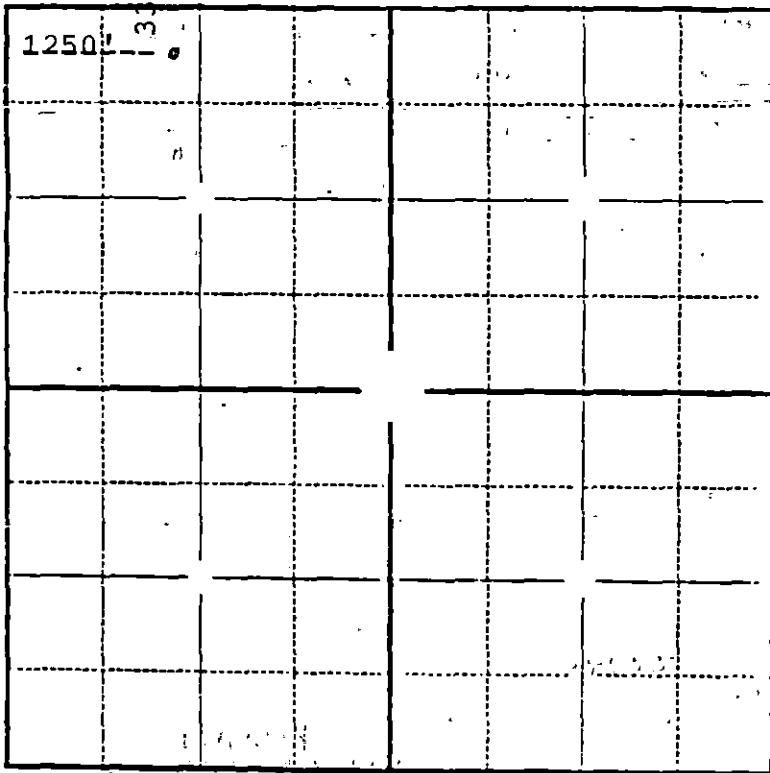
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE NE - NW - NW

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.