For KCC Use:	2-27-2001
Effective Date:	2-21-2001
District #	
SCA2 NVoc	□ No.

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 2/25/01	Spot 148' SW of
month day year	C SW NE Sec. 27 Twp. 34 S. R. 16 West
30606	2085 feet from S / N (circle one) Line of Section
OPERATOR: License#	/ 2085feet from E / W (circle one) Line of Section
Address: 250 N. Water, Suite 300	Is SECTIONRegularIrregular?
Miahita VC 67909	
City/State/Zip: Vicinica, NS 07202 Contact Person: C. Scott Robinson	(Note: Locate well on the Section Plat on reverse side) County: Comanche
Phone: 316-267-3241	Lease Name: Murdock-Oxy Well #: 1-27
	Field Name: POVERTY FLAT
CONTRACTOR: License# 30684	Is this a Prorated / Spaced Field?
Name: Abercrombie RTD, Inc.	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 555'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1822 feet MSL
☑ Oil ☐ Enh Rec ☑ Infield ☑ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic;# of Holes Other	Depth to bottom of usable water; 180'
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 5800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
KCC DKT #:	Will Cores be taken?
1	If Yes, proposed zone:
•	
AFF	IDAVIT -
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	aged or production casing is cemented in;
If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any comenting.	^
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief
	12 The Country
Date: 2/15/01 Signature of Operator or Agent:	Title: Operator
James	R. Daniels
For KCC Use ONLY	Remember to:
API#15- 033-21204-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Almeran	- File Completion Form ACO-1 within 120 days of spud date;
200	- File acreage attribution plat according to field profation orders,
14 2 22 2001	Notify appropriate district office 48 hours prior to workover or re-entry:
Approved by: 1K, 2-22-2001	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 8-22-200 l	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	RECEIVED
1	STATE CORPORATION COMMISSION
Spud date:Agent:	i —
	S. Market - Room 2078, Wichita, Kansas [57202 1 6 2001
Mall to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 1 6 2001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP! No. 15	Location of Well: County: Comanche
Operator:	2085 feet from S (N) (circle one) Line of Section
Lease:	feet from(E) W (circle one) Line of Section
Well Number:	Sec. 27 Twp. 34 S. R. 16 East Wes
Field:	-
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C _ SW _ NE	Is Section Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section comer used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	-			•					20	85	· •	 	-	 	 •	
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				·				•				 		 •	 	3390
										:		•		:		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).