

EFFECTIVE DATE: 5-18-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 10 1991 APX SE. SW. Sec .18. Twp .34. S, Rg .18. W East West ✓  
month day year

OPERATOR: License # 3667  
Name: Source Petroleum  
Address: 200 W. Douglas, Ste. 820  
City/State/Zip: Wichita, KS 67202  
Contact Person: John D. Howard, Jr.  
Phone: (316) 262-7397

660 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

County: Comanche  
Lease Name: STARK Well #: "A" #1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes  no  
Target Formation(s): LKC, MISS, Viola, ARB  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 1949 feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 180' 140'  
Depth to bottom of usable water: 200' 180'  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe Planned to be set: 625'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 7000'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office... An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: May 10, 1991 Signature of Operator or Agent: John D. Howard, Jr. Title: General Manager

FOR KCC USE:  
API # 15- 033-20,820-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt 1  
Approved by: MD 5-13-91  
EFFECTIVE DATE: 5-18-91  
This authorization expires: 11-13-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 13 1991  
5-13-91  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

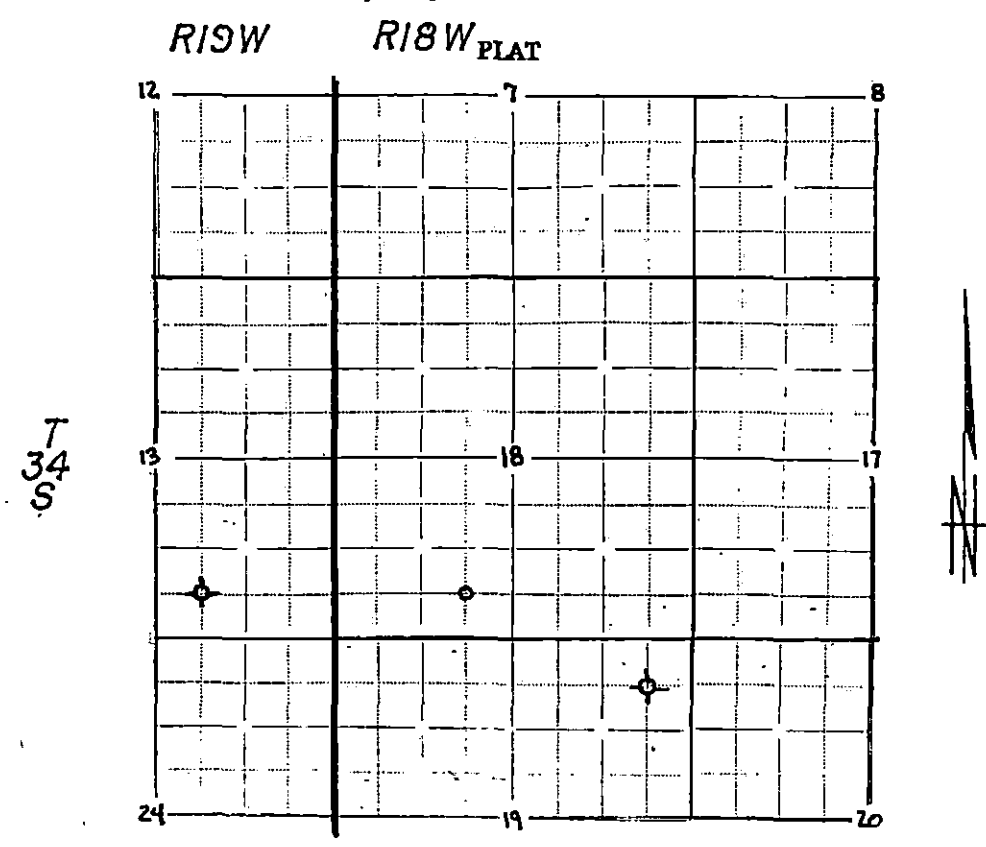
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Source Petroleum LOCATION OF WELL:  
 LEASE Stark 660 feet north of SE corner  
 WELL NUMBER "A" #1 3300 feet west of SE corner  
 FIELD Wildcat SW/4 Sec. 18 T 34 R 18 W  
 COUNTY Comanche  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE Appx SW SW IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent John D. Howard  
 Date May 10, 1991 Title General Manager