

Correction

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21447-00-00
Spot: NWNWNESE Sec/Twnshp/Rge: 33-11S-22W
2585 feet from S Section Line, 1000 feet from E Section Line
Lease Name: THOME E(B) Well #: 1
County: TREGO Total Vertical Depth: 4100 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, LLC
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4035		150 SX
SURF	8.625	323		200 SX

Well Type: EOR UIC Docket No: E23280.1 Date/Time to Plug: 05/14/2014 12:00 AM
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC
Proposal Rcvd. from: R. A. (DICK) SCHREMMER Company: Phone: (316) 524-1225

Proposed Plugging Method: This well had a plugging report from 1994 showing it was plugged. After researching the records it was determined that the Thome #4 (15-195-21260-0000) was the well that was actually plugged. This well had to be perforated in the Kansas City to get a pumping rate so it could be plugged top down. Tubing could not be run due to large overhead powerlines. According to the UIC permit, this well was perforated @1775' and cemented to surface w/365 sx of cement.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/29/2014 2:30 PM KCC Agent: CASE MORRIS

Actual Plugging Report:

Could not pump into well. Ran wireline and tagged bottom @4000'.
Perforated @3824'-29'. 4 SPF Pressured to 1500#. Could not pump into.
Perforated @3724'-32'. 4 SPF Pressured to 1000# and pumping into @800psi.
Tied onto casing and pumped 375 sx 60/40 4% gel cement w/200# hulls.
Max 1000 psi. SIP 200 psi
Pressured backside to 500 psi

Perfs:

Top	Bot	Thru	Comments
3958	3968		

Remarks: WELL BLEW OUT WHILE SAMUEL GARY FRACING WELL IN SECTION 4. 12-22-4-H4.

Plugged through: CSG

District: 04

Signed Case Morris
✓ cc: UIC (TECHNICIAN)
7/3/14 ccm