

CONFIDENTIAL
5-9-12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3988
Name: Slawson Exploration Co., Inc.
Address 1: 204 N Robinson, Ste 2300
Address 2:
City: OKC State: OK Zip: 73102 +
Contact Person: Steve Slawson
Phone: (405) 232 0201
CONTRACTOR: License # 33575
Name: WW Drilling LLC
Wellsite Geologist: Patrick Deeniham
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
4/10/12 4/17/12 5/3/12
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20845-00-00
Spot Description:
NW SE SW SE Sec. 23 Twp. 10 S. R. 34 East West
335 Feet from North / South Line of Section
1,760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Thomas
Lease Name: JAMES AY Well #: 2
Field Name: Wildcat
Producing Formation: Johnson, Myrick Station
Elevation: Ground: 3172 Kelly Bushing:
Total Depth: 4830 Plug Back Total Depth: 4803
Amount of Surface Pipe Set and Cemented at: 323 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2703' Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 5000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

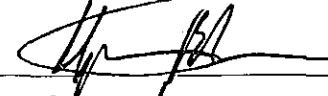
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
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: VP-Operations Date: 6/26/12

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Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by:  Date: 8/31/12

Operator Name: Slawson Exploration Co., Inc. Lease Name: JAMES AY Well #: 2
 Sec. 23 Twp. 10 S. R. 34 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:15%;">Anh</td> <td style="width:15%;">2678</td> <td style="width:15%;">+498</td> <td style="width:10%;"></td> </tr> <tr> <td></td> <td>B/Anh</td> <td>2705</td> <td>+471)</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td>Hbn</td> <td>4063</td> <td>-887</td> <td></td> </tr> <tr> <td>Name</td> <td>Lns</td> <td>4102</td> <td>-926</td> <td>Datum</td> </tr> <tr> <td></td> <td>Muncie Creek</td> <td>4249</td> <td>-1073</td> <td></td> </tr> <tr> <td></td> <td>Stk</td> <td>4333</td> <td>-1157</td> <td></td> </tr> <tr> <td></td> <td>BKC</td> <td>4392</td> <td>-1216</td> <td></td> </tr> <tr> <td></td> <td>Marmaton 4419</td> <td>-1243</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Pawnee</td> <td>4524</td> <td>-1348</td> <td></td> </tr> <tr> <td></td> <td>Myrick Station</td> <td>4559</td> <td>-1383</td> <td></td> </tr> <tr> <td></td> <td>Uck</td> <td>4572</td> <td>-1396</td> <td></td> </tr> <tr> <td></td> <td>Ft Scott</td> <td>4578</td> <td>-1402</td> <td></td> </tr> <tr> <td></td> <td>Lck</td> <td>4606</td> <td>-1430</td> <td></td> </tr> <tr> <td></td> <td>John Z</td> <td>4649</td> <td>-1473</td> <td></td> </tr> <tr> <td></td> <td>Msp</td> <td>4726</td> <td>-1550</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Anh	2678	+498			B/Anh	2705	+471)	<input type="checkbox"/> Sample		Hbn	4063	-887		Name	Lns	4102	-926	Datum		Muncie Creek	4249	-1073			Stk	4333	-1157			BKC	4392	-1216			Marmaton 4419	-1243				Pawnee	4524	-1348			Myrick Station	4559	-1383			Uck	4572	-1396			Ft Scott	4578	-1402			Lck	4606	-1430			John Z	4649	-1473			Msp	4726	-1550	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
sfc	12-1/4	8-5/8	23	330	Common	205	3% cc, 2% gel
Prod	7-7/8	4-1/2	11.6	4829	ASC	210	10% Salt/5%Gilsonite, 2% gel
DV tool				2703	60/40 Poz	620	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4651-54, 4660-68, 4684-88	750 gal 15% HCl	
4	4526-36, 4542-47, 4560-66	750 gal 15% HCl	
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TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4769</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>5-2-12</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>0</u> Water Bbls. <u>9</u> Gas-Oil Ratio _____ Gravity <u>35</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4651-88</u> <u>4526-66</u>
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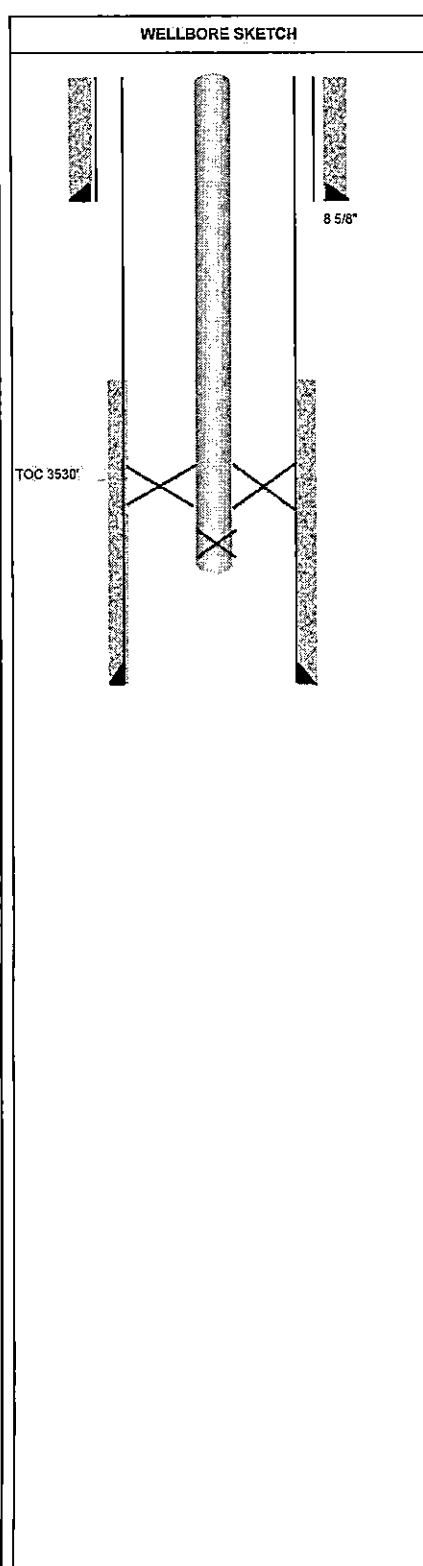
OPERATOR: Slawson Exploration	LEASE / WELL: James AY #2	SURVEY LOCATION: 23-10S-34W	WELL SKETCH: 0
DRILLING RIG: WW Drilling LLC	COUNTY / STATE: Thomas, Kansas	SURFACE LOCATION: 335' FSL, 1760' FEL	FIELD: WILDCAT
COMPLETION RIG:			

DIRECTIONAL DATA	
KOP:	0
MAX DEV:	-
DEV @ PERFS:	
DEV @ PERFS:	PLEASE SEE DETAILS
DEV @ PERFS:	

DRILLING / COMPLETION FLUID	
DRILLING FLUID:	PPG -
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COMPLETION FLUID:	PPG -
PACKER FLUID:	PPG -

TUBULAR DATA						
Tubulars	Size	Wght	Grade	Thread	TVD	MD
DRIVE PIPE						
SURFACE	9.625	23.00	J-55	LTC	330'	330'
INTERMEDIATE	-	-	0	0	-	-
PRODUCTION	4.5"	11.8	J-55	LTC	4829'	4829'
LINER						
TUBING	2 3/8"	4.70	J-55	EUE	12530	

WELLHEAD DATA	
TYPE	
WP	
T	FLANGE: 7 1/16
R	
E	
E	THREAD: LTC
TUBING HANGER:	TC-1A-EN
BTM FLANGE:	SK
BPV PROFILE:	
ELEVATIONS:	GROUND ELEVATION
RKB: 5	
RKB-ELEV: 3,176	3171



EQUIPMENT DESCRIPTION	O D	I D	LENGTH	DEPTH TVD	INCL DEG	DEPTH MD
12.25 Surface hole	12.250					330'
8 5/8" Surface casing 23#, J-55, LTC	8 5/8"	8 1/8"		330'		330'
Cmt: Common 205 sxs 3% cc, 2% gel						
DV Tool @ 2703'						
Cmt: 60/40 Poz 620 sxs						
7 7/8" Production hole	7 7/8"			4830'		4830'
Tbg Anchor				4644'		
4.5" Production casing 11.8#, J-55, LTC	4.5"	4"		4829'		4829'
Cmt: ASC 210 sxs 10% salt/ 5#Gilsonite, 2%gel						
Perforations	Formation					
4651' - 4654'	Johnson					
4660' - 4668'	Johnson					
4684' - 4688'	Johnson					
4526' - 4539'	Myrick Station					
4542' - 4547'	Myrick Station					
4560' - 4566'	Myrick Station					
2 3/8" Tubing 4.7#, J-55, EUE	2 3/8"	2"		4,796.00		4,796.00
2 X 1 1/4 X 16' RHBC Pump						
188 - 3/4 Rods						

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COMMENTS:	API # 083-23995	PLUG BACK DEPTH:	0
Spud	RR	TOTAL WELL DEPTH:	4830'
Arbuckle OH Completion Disposal Well		PREPARED BY:	ASHWIN PRASAD
DRAWING NOT TO SCALE		DATE:	5/26/2012
		Updated:	