| the well, reg   | y Building,<br>ardless of<br>on. Type a<br>ommingling, | Wichita,<br>how the wind complete<br>salt wat | Kansas<br>Vell was<br>Ete ALL s<br>Eer dispo | 67202, completed ections. sal and | within <u>te</u><br>i. Circl<br>Applica<br>injection     | en days<br>le one:<br>ations | after the office of the office | ne completion of<br>as, dry, SWD,<br>filed for dual<br>a wireline logs                   |  |
|---|--|---|--|-----------------------------------|--|------------------------------|--|--|--|
| OPERATOR Cimarron Petroleum Corporation   |  |   |  |                                   | API NO. 15-033-20323-0000                                |                              |  |  |  |
| ADDRESS Suite 900, Reunion Center, 9 E. 4tl   |  |   |  |                                   |  |                              |  |  |  |
| Tu1   | sa, OK 741(  | . '<br>)3                                     |  |                                   | FIELD Lemon Ranch Ext.                                   |                              |  |  |  |
| **CONTACT PERSON Terry L. Herron  |  |   |  |                                   | PROD. FORMATION Swope Zone                               |                              |  |  |  |
| PHONE (918) 587-6669  |  |   |  |                                   |  |                              |  |  |  |
| PURCHASER Matador Pipeline  |  |   |  |                                   | <del></del>  |                              |  |  |  |
| ADDRESS   |  |   |  |                                   |  |                              |  |  |  |
| <br>  |  |   |  |                                   | WELL LOCATION C NW SE                                    |                              |  |  |  |
| DRILLING Cyclone Drilling Co. CONTRACTOR ADDRESS  |  |   |  | <del></del>                       | 1980 Ft. from South Line and  1980 Ft. from East Line of |                              |  |  |  |
|   |  |   | <del></del>                                  |                                   | the Si   | E/4 SE                       | C. 23 TW   | P.348 RGE 20W  |  |
| PLUGGING Reeves & Wilson, Inc. CONTRACTOR ADDRESS 1605 34th St.   |  |   |  |                                   |  |                              | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | WELL PLAT  |  |
| Tı  | <u>ılsa, OK 73</u>                                     | 80]   |  |                                   | .  |                              | 1  | KCC_   |  |
| TOTAL DEPTH_52  | 2871   | PBT   | 5252'<br>D <u>CIBP @</u>                     | 4900'                             |  | ·                            | 1 0  | KGS MISC   |  |
| SPUD DATE 12-1  |  |   |  |                                   |  |                              | -  | (Office Use)   |  |
| ELEV: GR 1745   | DF   |   | KB 1752                                      |                                   | _  |                              |  |  |  |
| DRILLED WITH (  | (CABLE) (ROT   | CARY) (AI                                     | -  | RECORD                            | (New) /  | (Used)                       | casing.  |  |  |
| Report of all strir   | igs set — surface,                                     | intermediate,                                 | production, el                               | tc.                               |  |                              |  |  |  |
| Purpose of string -   | Size hole drilled                                      | Sixe casing set<br>(in O.D.)                  | Weight lbs/ft.                               | Setting depth                     | Type con   | nent                         | Socks  | Type and percent additives   |  |
| Conductor   | 30"  | _20"  |  | 65'                               | Grout  |                              | 6 yards  | NONE.  |  |
| Surface Casin   | ng 12½   |   | 523  | Class H<br>Class H                |  | .50<br>150 _                 | 6% Gel<br>  3% Ca Cl2  |  |  |
| Prod. Casing  | 7-7/8"   | 5 <sup>1</sup> 2                              | 17   | 5287                              | Class H  | · · · · · ·                  | 25   | .005% D-73   |  |
|   | <del>                                     </del>       |   |  | <u> </u>                          | Class u  | 778111                       |  | <u>2% Gel, 10%Sa</u> lt,12½∦/<br>Gilsonite.  |  |
| <del></del>   | LINER RECOI  | {   | Ł  | 1.                                | <u> </u>   | PERFORA                      | TION RECOR   | <u></u>  |  |
| Top, ft.  | Bottom, ft.  | Socks co                                      | tment  | Shots                             | per ft.  |                              | & type   | Depth interval   |  |
|   | TUBING RECORD  |   |  |                                   |  |                              | g gun<br>g gun   | 5244-52; 5233-41<br>5168-74; 5201-06;  |  |
| Size 0 1/1/   | Setting depth  | Pocker  | let at                                       | +                                 |  |                              |  | <u> 5211–18;</u>   |  |
| 2-1/16  | 4775   | CID, FRACT                                    | URE, SHOT,                                   | CEMENT SQ                         | UEEZE RECO   | 4" css                       | gun  | <u>4792–4798         </u>  |  |
| ACID, FRACTURE, SHOT, CEMENT S  Amount and kind of material used  |  |   |  |                                   |  | Depth interval freahed       |  |  |  |
| Acidized w/1500 gal 15% HCS acid - Set CIBP (   |  |   |  |                                   | 77' 5244-52; 5233-41                                     |                              |  | ; 5233-41  |  |
| Acidized w/150<br>25,000# 20-40<br>Acidized w/500   | sd - Set C   | TRP @ 490                                     | NN 33/1 el                                   | cmt.                              |  |                              | 15168-74   | ; 5201-06; 5211-18   |  |
| Frac w/20,000  Dete of first production   | gals 3% ge   | lled acid                                     | 1 10 000                                     | 1# 10-20 c                        | 20-40  | Σ∦_sd.∸                      | 14792-47   | 98   |  |
| 5-2-80 Pumping  |  |   |  |                                   |  |                              | 10 01 216 12   |  |  |
| Perforations    Control   Control |  |   |  |                                   |  |                              |  |  |  |
| _   |  |   | er   |                                   | Peri<br>4792   | Foratio<br>2-4798            | ns fr<br>Swone Zo  | TET CURPORATION COM  |  |
| **The person wation. A wit  | who can be intended                                    | eached b                                      | y phone i                                    | regarding<br>Commissio            | any que<br>n is rec                                      | stions<br>uired              | concerni<br>If the wa  | ne white infort of 1000  |  |
| more than 25 I  | OPD or is I  | ocated 1                                      | n a Basio                                    | Order P                           | ool.   |                              | - Land VAC   | ng ghils Infort 3 Chish<br>11 produces V 3 Chish<br>CONSERVATION CHISA<br>Wichila Kensas |  |
|   |  |   |  |                                   |  |                              |  | M/Cr.  |  |

| Name of lowest fresh water producing stratum  | No Name        | Depth 125' |
|---|----------------|------------|
| Estimated height of cement behind Surface Pip | e Ground Level |            |
| DV USED? No                                   |                |            |

## WELL LOG

| Formation Description, Contents, etc. | Тор | Bottom | Name | Depth |
|---------------------------------------|-----|--------|------|-------|
|                                       | ·   | ·      |      |       |
| See Attached Geologists Log           |     | ·      |      |       |
|                                       |     |        |      | ·     |
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| •                                     |     |        |      |       |

## AFFIDAVIT

| STATE OF Oklahoma , COUNTY                   | OF Tulsa SS,                                 |
|--|--|
| Terry L. Herron OF LAWFU                     | L AGE, BEING FIRST DULY SWORN UPON HIS OATH, |
| DEPOSES THAT HE IS Petroleum Engineer        | (FOR)(OF) Cimarron Petroleum Corp.           |
| OPERATOR OF THE Woolfolk                     |  |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID | O OPERATOR, THAT WELL NO. CPC #134 ON        |
| SAID LEASE HAS BEEN COMPLETED AS OF THE 28t  | h DAY OF January , 1980 , AND THAT           |
| ALL INFORMATION ENTERED HEREIN WITH RESPECT  | TO SAID WELL IS TRUE AND CORRECT.            |
| FURTHER AFFIANT SAITH NOT.                   |  |
| •  | (S) Terry L. Herron                          |
| SUBSCRIBED AND SWORN BEFORE ME THIS 207      | H DAY OF Movemble 1981                       |
|  | Subil a. Obden                               |
| MY COMMISSION EXPIRES: December 2            | 7, 1982 NOTARY PUBLIC                        |