

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,636 -0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Lemon Ranch

** CONTACT PERSON James Alan Townsend PROD. FORMATION Mississippi

PHONE 303/830-6601

PURCHASER N/A LEASE Marlene

KC-KCC

ADDRESS WELL NO. 1-23

WELL LOCATION SE SW

DRILLING ALDEBARAN DRILLING COMPANY 1980 Ft. from west Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18611 660 Ft. from south Line of

Wichita, Kansas 67207 the SW (Qtr.) SEC 23 TWP 34S RGE 20

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 5450' PBTB 5400'

SPUD DATE 2/19/84 DATE COMPLETED 4/25/84

ELEV: GR 1739' DF KB 1747'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 736' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 1984.

[Signature]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84

Martha Seidel 1900 Grant St., Suite 300 Denver, Colorado 80203

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 03 1984 5-3-84 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4779'-4804'			Heebner Shale	4156 (-2409)
IHP=2306, FHP=2296,			Lansing	4352 (-2605)
30" IFP=110-100, 60" ISIP=394,			Stark Shale	4763 (-3016)
30" FFP=150-120, 60" FSIP=328			Swope	4786 (-3039)
Rec. 765' GIP, 65' GCM,			Hush Shale	4816 (-3069)
130' Froggy Oil			Hertha	4822 (-3075)
DST #2: 5092'-5228'			BKC	4872 (-3125)
IHP=2435, FHP=2373,			Marmaton	4908 (-3161)
30" IFP=193-166, 60" ISIP=1950,			Fort Scott	5044 (-3297)
40" FFP=176-168, 60" FSIP=1948			Cherokee	5056 (-3309)
Rec. 440' FLGCM			Mississippi	5188 (-3441)
DST #3: 5230'-5280'				
IHP=2473, FHP=2449				
Rec. 2200' MUD, 800' SW				
No valid pressures--fluid leaking around packers.				
Ran Dresser Atlas Compensated Densilog, Compensated Neutron Gamma Ray, Minilog Gamma Ray, Dual Induction Focused Log Gamma Ray and Acoustic Cement Bond Log Gamma Ray.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	736'	lt. wt. common	300	3% CC & 1# flocele
Production	7-7/8"	5-1/2"	14#	5449'	50/50 Pozmix	150	5% CFR & 5# gilsonite 18% salt, .75% CFR-2 & 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	csg. gun	5321-32'
					5288-5300'
					5180-86', 5196-5208'
					5218-42'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2000 gals. 7 1/2% dbl. strength FE acid & additives	5321-32'
Acidized w/2000 gals. 7 1/2% dbl. strength FE acid & additives	5288-5300'
Acidized w/5000 gals. 7 1/2% dbl. strength FE acid & additives	5180-86', 5196-5208' 5218-42'

Date of first production 4/25/84	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P.	Oil bbls. 200	Water % MCF
	Gas bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) To be sold - currently shut in. Perforations 5180-86', 5196-5208', 5218-42'