

AFFIDAVIT OF COMPLETION FORM

ACC-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Coronado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal, and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Katana Resources, Inc.

API NO. 133-21,899-00-00

ADDRESS P.O. Box 483
Bartlesville, OK 74005

COUNTY Neosho
FIELD Humboldt-Chanute

**CONTACT PERSON John E. Joseph
PHONE 918-335-0900

PROD. FORMATION Bartlesville

PURCHASER Square Deal Oil

LEASE Pennington

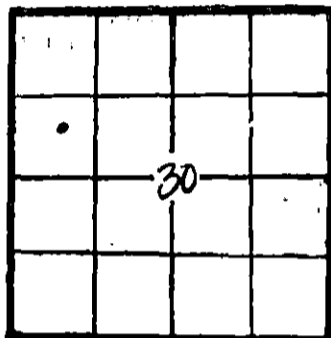
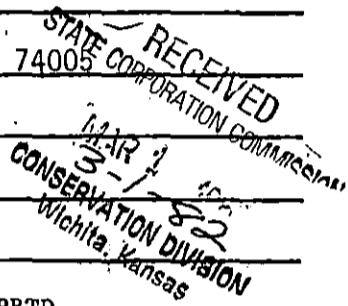
ADDRESS Box 883
Chanute, KS 66720

WELL NO. C-23

DRILLING CONTRACTOR Circle W Drilling, Inc.
ADDRESS P.O. Box 483
Bartlesville, OK 74005

WELL LOCATION SW NE SW NW
1815 Ft. from North Line and
825 Ft. from West Line of
the SEC. 30 TWP. 27 RGE. 19E

PLUGGING CONTRACTOR ADDRESS _____



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 900' PBD _____

SPUD DATE 08-20-80 DATE COMPLETED 09-09-80

ELEV: GR 968.8' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7-7/8"	7"	20	25'	Class A	20	
Production	6-1/4"	4-1/2"	9.0	888.8'	Class A	93	2% gel

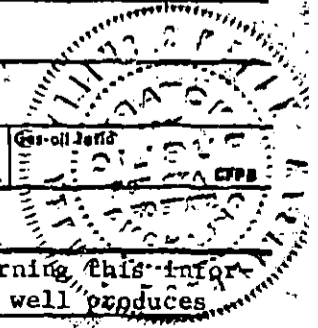
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" HSC	770'-780'
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spot 50 gals of 15% MCA mud acid	770'-780'
10,000# 10/20 sand and 10,000# 8/12 sand	

Date of first production <u>09-09-80</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u> </u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>4</u> bbls. MCF <u> </u>	Water <u> </u> % Gas-oil ratio <u> </u> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <u> </u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Estimated height of cement behind Surface Pipe surface

DV USED? no

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
SHALE & LIME	0	515	FT. SCOTT	
LIME	515	532		
SHALE	532	540		
LIME	540	545		
SHALE	545	766	BARTLESVILLE	
SAND	766	782		
SANDY SHALE	782	806		
SHALE	806	865		
SAND	865	872		
SHALE	872	900 TD		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Washington SS,

Scott L. Archer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR)(OF) Katana Resources, Inc.

OPERATOR OF THE Pennington LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF September, 1980, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Scott L. Archer

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF FEBRUARY 1982

Karen D. Smiley
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-4-85

