

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 6278
Name: Anchor Bay Corporation
Address: 1600 Stout Street #1400
City/State/Zip: Denver, Colorado 80202
Purchaser: Koch Oil

Operator Contact Person: David F Wiesner
Phone: (303) 629-1098

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion January 27, 1982
Name of Original Operator Cities Service

Original Well Name Selzer A#1

Date of Recompletion:
8/13/90 8/21/90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBDT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. CO-7902
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 033-20,514 000

County Comanche

C NE NE Sec. 3 Twp. 34 Rge. 20 XX East West

4620 Ft. North from Southeast Corner of Section

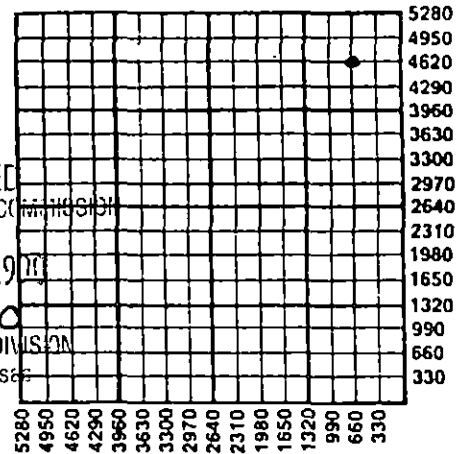
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Selzer Well # A#1

Field Name Collier Flats South

Producing Formation Swope

Elevation: Ground 1770' KB 1775'



RECEIVED
STATE CORPORATION COMMISSION
SEP 4 1990
7-4-90
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David F. Wells Title Vice President Production Date 8/30/90
Subscribed and sworn to before me this 30th day of August 19 90
Notary Public Erika E. Wilson Date Commission Expires 12/10/92

SIDE TWO

Operator Name Anchor Bay Corporation Lease Name Selzer Well # A#1

Sec. 3 Twp. 34 Rge. 20 East
 West

County Comanche

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Wabaunsee	3360'	3600'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	2800'	to	50/50 POZ	250 sxs	10% salt .75% Halad 322
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD		bottom			
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3368' - 3374'	
2	3402' - 3406'	
2	3590' - 3600'	

PBTD 4775' Plug Type _____

TUBING RECORD

Size NONE Set At _____ Packer At _____ Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 8/21/90

Estimated Production Per 24 Hours Oil 0 Bbls. Water 150 Bbls. Gas-Oil-Ratio _____

Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL INVOICE

MERCURY WIRELINE, INC.

1023 Reservation Road - P.O. Box 680
 Hays, Kansas 67601-0680
 Phone 913 / 625-1182

RECEIVED AUG 23 1990

~~No~~ 8246

Job Ticket

DATE AUG 18, 1990

CHARGE TO: ANCHOR BAY
 ADDRESS 1600 Stout St, Suite 1400 Denver, CO 80202
 LEASE AND WELL NO. SELZER No 1 "A" FIELD _____
 NEAREST TOWN _____ COUNTY COMANCHE STATE KS
 CUSTOMER'S ORDER NO. C. DAVIS SEC. 3 TWP. 34S RANGE 20W
 ZERO S.A.G.L. CASING SIZE 5 1/2 WEIGHT 15 1/2
 CUSTOMER'S T.D. _____ Mercury WL T.D. _____ FLUID LEVEL 1600
 ENGINEER Rat Patterson M. Patterson OPERATOR TROY M.

PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH		AMOUNT
			FROM	TO	
713-015	SCS	21	3590	3600	
713-015	SCS	9	3402	3406	
713-015	SCS	13	3368	3374	
					1776

PLUGS, PACKERS, AND OTHER

CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT

MATERIAL INVENTORY

43 - SCS - 4" CAPROSES
 1 - POS - CAP
 1 - NEG - CAP
 1 - UBD
 20' P.C.

TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
202-995	ONE		680 ⁰⁰

DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
722-005	0	3700	3700	.20	740
722-006	3700	3300	MIN	.20	400 ⁰⁰
					3596 ⁰⁰

SUB TOTAL 2157 60

TAX 102 49

TOTAL

Thank You! 2260 09

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer C.B.N.

General Terms And Conditions

- All accounts are to be paid within the terms fixed by Mercury W L Invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mercury W L, it is understood by the customer that Mercury W L, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Mercury W L, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mercury W L, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mercury W L is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.



MEASURING LINE
TEMPERATURE SURVEY

COMPANY <u>Anchore Bay</u>	COMPANY <u>Anchore Bay</u> FILE WELL <u>*A-1 SELZER</u> POOL COUNTY <u>COMANCHE</u> STATE <u>KS.</u>
WELL NO. <u>A-1 SELZER</u>	
POOL	
STATE <u>Ks.</u> COUNTY <u>COMANCHE</u>	
SECTION <u>3-345-80W</u>	
LOG MEASURED FROM <u>G.L.</u>	
DRLG. MEASURED FROM <u>K.B.</u>	
DATE OF CMIG. <u>8-16-90</u> TIME <u>08:30</u>	
DATE OF SURVEY <u>8-16-90</u> TIME <u>16:30</u>	
AMOUNT OF CEMENT <u>250</u> TYPE <u>50/50 Poz</u> <u>10% SALT</u> <u>.75% HALAD-322</u>	
AMOUNT OF ADMIX <u>50</u> TYPE <u>STD.</u> <u>10% SALT</u>	

CASING SIZE	CASING DEPTH	DIAM. HOLE	DEPTH
FROM <u>5 1/2" 14#</u> TO		FROM	TO
FROM	TO	FROM	TO

SURVEY BEGINS AT G.L. FEET, ENDS AT 3650 FT.
 APPROX. CALCULATED FILL-UP OF 2193 FEET BASED ON PERFECT HOLE AND ON AN AVERAGE OF 1.24 CU.FT. PER SK. OF SET CEMENT.
 APPROX. TOP CEMENT 2800 FEET.
 RECORDED BY D. Bigler WITNESSED BY R. Parker