

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Nortex Gas & Oil Company

API NO. 15-033-20,531-0000

ADDRESS Box 35288
Tulsa, Oklahoma 74135

COUNTY Comanche

FIELD Lemon Ranch

**CONTACT PERSON Chet H. Jameson, Jr.
PHONE 918/496-7500

PROD. FORMATION D&A

LEASE Petro 12

PURCHASER D&A

WELL NO. 1

ADDRESS _____

WELL LOCATION 150' W of C SW/4 NE/4

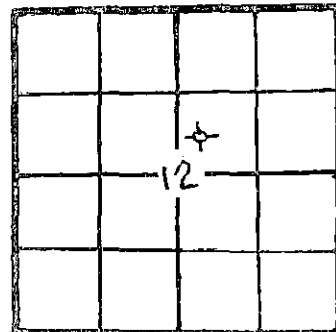
2130 Ft. from East Line and

1980 Ft. from North Line of

the NE/4 SEC. 12 TWP. 34 RGE. 20W

DRILLING Zenith Drilling Corporation
CONTRACTOR
ADDRESS Suite 505, Fourth Financial Center
Wichita, KS. 67202

PLUGGING Zenith Drilling Corporation
CONTRACTOR
ADDRESS Suite 505, Fourth Financial Center
Wichita, KS. 67202



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 5,500 PBDT --

SPUD DATE 1/28/82 DATE COMPLETED 2/13/82

ELEV: GR 1775 DF _____ KB 1779

DRILLED WITH ~~(CXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS (New) / ~~(XXXX)~~ casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	20		45'	Redimix		
Surface	12 1/4"	8 5/8"	29	606	HLC CTH	200 275	CAC1 - 2% CAC1 - 3%

STATE RECEIVED
CORPORATION

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set of

STATE RECEIVED
CORPORATION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

MAR 9 1982
3-6-82
CONSERVATION DIVISION
Wichita, Kansas

Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 300'

Estimated height of cement behind Surface Pipe Surface

DV USED? No - 150 sx. CIH pumped through 1" @ 80'

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Red Beds	0	305		
Red Beds & Lime	305	606		
Lime & Shale	606	5500		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Chet H. Jameson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Production Mgr. (FOR)(OF) Nortex Gas & Oil

OPERATOR OF THE Petro 12 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH, NOT

(S) Chet H. Jameson, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF March 19 82

Ruth J. Beard
NOTARY PUBLIC

MY COMMISSION EXPIRES: OCTOBER 12, 1985