

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. JUNKED HOLE Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

NONE Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gould Oil, Inc., for Scandia Resources, Inc. In API NO. 15-033-20,524-0000

ADDRESS P.O. Box 8640

COUNTY Comanche

Wichita, KS 67208

FIELD N/A

**CONTACT PERSON Dale P. Jewett

PROD. FORMATION N/A

PHONE 316 682-5523

LEASE BEELEY

PURCHASER N/A

WELL NO. #1-28

ADDRESS N/A

WELL LOCATION C SW/4 NE/4

N/A

2080' Ft. from North Line and

DRILLING Eagle Drilling, Inc.

1980' Ft. from East Line of

CONTRACTOR

ADDRESS P.O. Box 8609

the NE/4 SEC. 28 TWP. 34S RGE. 16W

Wichita, KS 67208

WELL FLAT

PLUGGING Eagle Drilling, Inc.

CONTRACTOR

ADDRESS P.O. Box 8609

Wichita, KS 67208 (Orders by Paul Luthi)

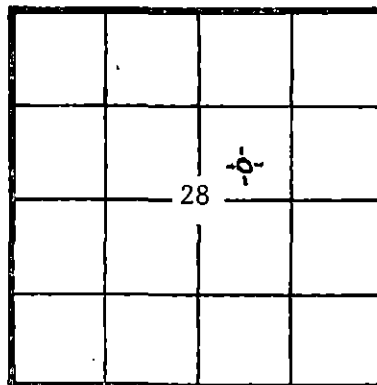
TOTAL DEPTH 439'

PBTD N/A

SPUD DATE 2-23-82 DATE COMPLETED 2-28-82

ELEV: GR 1795' DF N/A KB 1808'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC
KGS
(Office
Use)

Amount of surface pipe set and cemented 408' (10 jts.) @421' DV Tool Used? N/A

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Dale P.

Jewett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Gould Oil, Inc.

OPERATOR OF THE BEELEY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAITH NOT.

MAR 4 1982
3-4-82
CONSERVATION DIVISION
Wichita Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82.



(S) Dale P. Jewett

Toni K. Halstead

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 17, 1985

Toni K. Halstead

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Junked Hole, Plugged and abandoned at 439'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	16" O.D.	24#	421'	Common	300	3% cc., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
N/A	N/A		N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water % N/A
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations		CFPB
N/A	N/A		