AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) Gould Oil, Inc., for Scandia Resources, API NO. 15-033-20,548-OPERATOR Inc. P.O. Box 8640 COUNTY Comanche County ADDRESS Wichita, KS 67208 FIELD . N/A \*\*CONTACT PERSON Dale P. Jewett PROD. FORMATION N/A PHONE 316 682-5523 Beeley LEASE N/A PURCHASER WELL NO. 1-28A N/A ADDRESS WELL LOCATION 100'S & 38'E of C SW/4 NE/4 N/A 2080 Ft. from North Line and DRILLING Eagle Drilling, Inc. CONTRACTOR 1090'Ft. from East Line of ADDRESS P.O. Box 8609 the NE/4 SEC. 28 TWP 34S RGE. 16W Wichita, KS 67208 WELL PLAT Paul Luthi, State Plugger PLUGGING CONTRACTOR KCC ADDRESS Minneola, KS KGS (Office Use) -0-TOTAL DEPTH 5298 PBTD / N/A 28 SPUD DATE 03-01-82 DATE COMPLETED 03-11-82 ELEV: GR 1795' DF N/A KB 1808' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 395.60' (10 jts) . DV Tool Used? N/A set @ 410'.

## AFFIDAVIT

STATE OF Kansas , COUNTY OF Sedgwick SS, I, Dale P.
Jewett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice President (FOR)(OF) Gould Oil, Inc.
OPERATOR OF THE DEELEY LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR ANY ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-28A ON
SAID LEASE TAS BEEN COMPLETED AS OF THE 11th DAY OF March , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  FURTHER AFFIANT SATUR NOT.
ALL INFORMATION ENTEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SATE, NOT.  (S)  (S)
SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March 1982
TONI K. HALSTEAD NOTARY PUBLIC STATE OF KANSAS  Joni K. Halstead  Joni K. Halstead
MY COMMISSION EXPIRES: June 17, 1985  NOTARY PUBLIC Toni K. Halstead

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

C 1951 . TEST

<del></del>	zones of peresity o		reof; cored int				SHOW GEOLOG OR OTHER DE	ICAL MARKERS, LOGS RUN, SCRIPTIVE INFORMATION.
cluding depth interval tested, cushion used, time tool open, flowing and st FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOT		NAME	DEPTH	
Ran Dresser-Caliper Logs  LOG TOPS Onaga-Shale Wabaunsee Stotler Topeka Queen Hill Sh Elgin Heebner Toronto Douglas Iatan Lausing Stark Shale Swope Base Kansas Commande Ft. Scott Cherokee Mississippian Mississippian L.T.D. R.T.D. DST #1: 5111 Reco IFP ISIP FFP	ON DESCRIPTION,  Atlas DIL-(  atlas DIL-(  building to the second of the	3236 3287 3243 3287 3443 3791 4024 4038 4238 4252 4279 4436 4454 4847 4856 4934 4963 5036 5068 5077 5144 5200 5290 5298	-(1428) -(1479) -(1635) -(1983) -(2216) -(2430) -(2430) -(2444) -(2471) -(2628) -(3039) -(3048) -(3126) -(3155) -(3228) -(3260) -(3336) -(3392) -(3482) -(3490)	TOP	iras, and recon	varies.		<del></del>
	= 1404#	<del>7</del> 11						
Report of all string	gs set — surface,		,	tc. CASING	RECORD	New	or (Used	1)
Report of all string	gs set — surface, Sise hole drilled	intermediate, Size casing set (in O.D.)	,	<del></del>	RECORD Type cer	***************************************	or (Used	Type and percent additives
Purposa of string	<del></del>		,	<del></del>		***************************************	1	Type and percent
Purposa of string	Sise hole drilled	Size casing set (in O.D.)	Walght lbs/ft.	Setting depth	Type car	***************************************	Socks	Type and percent additives
Purposa of string	Sise hole drilled	Size casing set (in O.D.)	Walght lbs/ft.	Setting depth	Type car	***************************************	Socks	Type and percent additives
Purposa of string	Sise hole drilled	Size casing set (in O.D.)	Walght lbs/ft.	Setting depth	Type car	***************************************	Socks	Type and percent additives
Purposa of string	Sise hole drilled	Size casing sof (in 0.0.)	Walght lbs/ft.	Setting depth	Type car	neat	Socks	Type and percent additives  3% Ca.Cl. + 2%
Purposa of string Surface	5ize hola drillad  12½"	Size casing sof (in 0.0.)	Weight lbs/ft.	Setting depth 410 1	Type car	PERFOR/	Socks 225	Type and percent additives  3% Ca.Cl. + 2%  RD  Depth Interval
Purpose of string Surface	Size hole drilled  12½11  LINER RECOR	Size casing set (in 0.D.)  8 5/811  CD  Socks ce N/A	Weight lbs/ft.	Setting depth 410 1	Type cen	PERFOR.	225 ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval N/A
Purposa of string Surface	LINER RECOR	Size casing soft (in O.D.)  8 5/811  CD  Socks co	Walght lbs/ft.	Setting depth 410 1	Type cen	PERFOR/	225 ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval N/A
Purposa of string Surface	LINER RECOR	Size casing soft (in 0.D.)  8 5/811  CD  Socks of N/A  RD  Packer s N/A	Weight lbs/ft.  24#  Ement	Setting depth 410 1 Shots N/A	Common  Per ft.	PERFORA Six N/A	225 ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval N/A
Purpose of string Surface	Size hole drilled  12½11  LINER RECOR  Softom, ft.  I/A  TUBING RECO	Size casing soft (in 0.D.)  8 5/811  CD  Socks of N/A  RD  Packer s N/A	Weight lbs/ft.  24#  Ement  URE, SHOT,	Setting depth 410 1	Common  Per ft.	PERFORA Six N/A	225 ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval N/A
Purposa of string Surface Surface	Size hole drilled  12½11  LINER RECOR  Softom, ft.  I/A  TUBING RECO	Size casing soft (in O.D.)  8 5/811  CD Socks of N/A  Packer s N/A  CID, FRACTI	Weight lbs/ft.  24#  Ement  URE, SHOT,	Setting depth 410 1 Shots N/A	Common  Per ft.	PERFORA Six N/A	ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Depth Interval N/A
Purposa of string Surface  ft. , A	Size hole drilled  12½11  LINER RECOR  Softom, ft.  I/A  TUBING RECO	Size casing soft (in O.D.)  8 5/811  CD Socks of N/A  Packer s N/A  CID, FRACTI	Weight lbs/ft.  24#  Ement  URE, SHOT,	Setting depth 410 1 Shots N/A	Common  Per ft.	PERFORA Six N/A	225 ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Depth Interval N/A
Purposa of string  Surface  ft A	Size hole drilled  12½11  LINER RECOR  Softom, ft.  I/A  TUBING RECO	Size casing soft (in O.D.)  8 5/811  CD Socks of N/A  Packer s N/A  CID, FRACTI	Weight lbs/ft.  24#  Ement  URE, SHOT,	Setting depth 410 1 Shots N/A	Common  Per ft.	PERFORA Six N/A	ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval  N/A
Purpose of string Surface	Size hole drilled  12½11  LINER RECOR  Softom, ft.  I/A  TUBING RECO	Size casing soft (in 0.D.)  8 5/811  Socks of N/A  Packer of N/A  CID, FRACTI	Walght lbs/ft.  24#  Ement  URE, SHOT,  material used	Setting depth 410 1 Shots N/A	Common  Per ft.	PERFORA Six N/A	ATION RECOR	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval  N/A  Oth interval trooted
Purpose of string Surface  The string	Size hole drilled  12½11  LINER RECOR  Softom, ft.  I/A  TUBING RECO	Size casing soft (in 0.D.)  8 5/811  Socks of N/A  Packer of N/A  CID, FRACTI	Walght lbs/ft.  24#  Ement  URE, SHOT,  material used	Setting depth 410 1 Shots N/A CEMENT SQ	Common  Per ft.  UEEZE RECC	PERFOR/ Six N/A	Socks  225  ATION RECORD  E & type  N/A  Gravit N/A	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval N/A  Ath interval trooted
Purposa of string  Surface  It., A   A  A  A  A  A  A  A  A  A	Size hola drilled  12½11  LINER RECOR  Boltom, ft.  I/A  TUBING RECO  Setting depth  I/A  Amou	Size casing set (in 0.D.)  8 5/811  Sacks con N/A  Packer son N/A  CID, FRACTI  Int and kind of son N/A	Walght lbs/ft.  24#  Ement  URE, SHOT,  material used	Setting depth 410 1 Shots N/A CEMENT SQ	Type cer Common  Per ft.  UEEZE RECC  G1 lift, otc.)  Water N/A	PERFORA Six N/A	Socks  225  ATION RECORD Se & type  N/A  Gravit N/A  Gas  bbis. N/	Type and percent additives  3% Ca.Cl. + 2%  RD  Pepth Interval N/A  Ath interval treated

## DRILLER'S LOG

perator: <u>Gould Oil, Inc. (for Sca</u> ease Name: Beeley #1-28A		
pot Location: <u>C SW/4 NE/4</u>		
Sec. 28-34S-16W	<u> </u>	
ounty, State: Comanche, Kansas		
	n	P- 10 to 0/ 11 0 5/0H to-
Commenced: <u>2-28-82</u>		sing: Ran 10 jts. 24 lb. 8 5/8" casing
Completed: 3-10-82	3% cc, 2%	KB. Cemented with 225 sacks common,
	J/8 CC 3 2/8 E	5CI •
FORMATION	DEPTH	
3 0 12 20 11	<del></del> _	·
Red_Bed	0-600	_
Red Bed & Shale	600-1175	_
Shale & Shells	<u> 1175-1690 </u>	_
Shale & Lime	1690-3325	_
Lime & Shale	3325-3530	
Shale & Lime	3530-3740	_
Lime & Shale	3740-4085	_
Lime	4085-5298	_
	5000	STATE CORRECTION CONTRACTOR STATE CONTRA
R.T.D.	5298	- "INPARATION ED
		Alas - ARIAMARIS
		MAR 25 1000
		- THINSER - THE MAIN
		- Wiehin DIVIS
		GONSERVATION OIVISION
		- Control of the Cont
<u>.</u>		-
I do hereby certify that the best of my knowledge and bel		s are true and correct to the
best of my knowledge and bea	*TCT •	
	EAGLE DRILL	ING, INC.
•	4/11/1	46 41/
	Nocett	Frell.
	Robert L. Ei	lsel .
·	Vice-Preside	ent
_		
STATE OF KANSAS )		
COUNTY OF SEDGWICK ) ss:	•	
Subscriped and sworm to before  NOTARY PUBLIC  STATE OF KANSAS	ore me this 22nd	day of <u>March</u> , 1982.
My appointment expires: 8-1	1-85Juffan	u V Zittle
	1 05 <u> </u>	<del></del>