

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gould Oil, Inc., for Scandia Resources, Inc. API NO. 15-033-20,548-0000
ADDRESS P.O. Box 8640 Wichita, KS 67208
COUNTY Comanche County
FIELD N/A

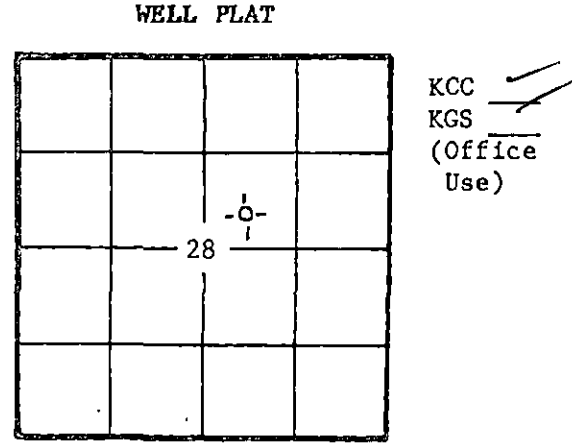
\*\*CONTACT PERSON Dale P. Jewett
PHONE 316 682-5523
PURCHASER N/A
WELL NO. 1-28A

ADDRESS N/A
WELL LOCATION 100' S & 38' E of C SW/4 NE/4
2080' Ft. from North Line and 1090' Ft. from East Line of the NE/4 SEC. 28 TWP. 34S RGE. 16W

DRILLING Eagle Drilling, Inc.
CONTRACTOR ADDRESS P.O. Box 8609 Wichita, KS 67208

PLUGGING Paul Luthi, State Plugger
CONTRACTOR ADDRESS Minneola, KS

TOTAL DEPTH 5298 PBTD N/A
SPUD DATE 03-01-82 DATE COMPLETED 03-11-82
ELEV: GR 1795' DF N/A KB 1808'
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS



Amount of surface pipe set and cemented 395.60' (10 jts) DV Tool Used? N/A set @ 410'.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Dale P. Jewett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Gould Oil, Inc.

OPERATOR OF THE BEELEY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-28A ON

SAID LEASE WAS COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAID NOT.

(S) Dale P. Jewett Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 1982.

TONI K. HALSTEAD NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES June 17, 1985

Toni K. Halstead NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran Dresser-Atlas DIL-GR-SP and CN-CD-GR Caliper Logs.				
LOG TOPS				
Onaga-Shale	3236	-(1428)		
Wabaunsee	3287	-(1479)		
Stotler	3443	-(1635)		
Topeka	3791	-(1983)		
Queen Hill Shale	4024	-(2216)		
Elgin	4038	-(2230)		
Heebner	4238	-(2430)		
Toronto	4252	-(2444)		
Douglas	4279	-(2471)		
Iatan	4436	-(2628)		
Lansing	4454	-(2646)		
Stark Shale	4847	-(3039)		
Swope	4856	-(3048)		
Base Kansas City	4934	-(3126)		
Marmaton	4963	-(3155)		
Pawnee	5036	-(3228)		
Ft. Scott	5068	-(3260)		
Cherokee	5077	-(3269)		
Mississippian	5144	-(3336)		
Mississippian Osage	5200	-(3392)		
L.T.D.	5290	-(3482)		
R.T.D.	5298	-(3490)		
DST #1: 5111' - 5200'. (30"-60"-60"-120") Recovered 165' drilling mud. IFP = 68#-85# ISIP = 1044# FFP = 102#-119# FSIP = 1404#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	410'	Common	225	3% Ca.Cl. + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A

MAR 11 1983

FROM CONFIDENTIAL

