

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: _____
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Curtis E. Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 30, 2002</u>	<u>July 4, 2002</u>	<u>July 4, 2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21323-0000
County: Comanche
e/2 ne ne Sec. 21 Twp. 32 S. R. 17 East West
590 feet from N (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mustang Land & Cattle Well #: 1

Field Name: Belcher
Producing Formation: None
Elevation: Ground: 2091 Kelly Bushing: 2100
Total Depth: 2740 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 688 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PHH EN 7-22-02
(Data must be collected from the Reserve Pit)
Chloride content 52,000 ppm Fluid volume 400 bbls
Dewatering method used Hauled fluid
Location of fluid disposal if hauled offsite: _____
Operator Name: Star Resources
Lease Name: Currier 2-9 License No.: 32389
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D 27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker, Jr.
Title: Vice President Date: 7/11/02
Subscribed and sworn to before me this 11th day of July, 2002
Notary Public: Camilla L. Miller
Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Mustang Land & Cattle Well #: 1

Sec. 21 Twp. 32 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Neutron-Density

See attached

RECEIVED
JUL 18 2002
7-18-02
KCC WICHITA

Log Name	Formation (Top), Depth and Datum	Sample Datum
Herrington (Top Chase Gp)	2456	(-356)
Krider	2501	(-401)
Winfield	2573	(-473)
Towanda	2636	(-536)
Ft. Riley	2691	(-591)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	688	65/35 Poz	225	6% gel, 3% cc
					Class H	100	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

Becker Oil Corporation
Mustang Land & Cattle #1
E/2NE/4NE/4 Sec. 21-32S-17W
Comanche County, KS
Continuation of Well Completion Form

RECEIVED
JUL 18 2002
7-18-02
KCC WICHITA

Formation Tops continued

Name	Top	Datum
RTD	2740	(-640)
LTD	2737	(-637)

Drill Stem Test continued

DST-2495-2501 (Kridler) time 20/40/60/90 rec 1700 ft. GIP 150' GLM (4% gas, 96% mud) 1 HP 1308, 1 FP 93-93, ISIP 760 FFP 93-93 FSIP 823 FHP 1327

15-033-21323-0000 ALLIED CEMENTING CO., INC.

08674

Federal Tax I.D.# 48-0727860

ORIGINAL
SERVICE POINT:

med. ledge

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>7-5-02</u>	SEC. <u>21</u>	TWP. <u>32S</u>	RANGE <u>17W</u>	CALLED OUT <u>12:30 a.m.</u>	ON LOCATION <u>3 a.m.</u>	JOB START <u>6:30 a.m.</u>	JOB FINISH <u>8:15 a.m.</u>
LEASE <u>Mustang</u>		WELL# <u>1</u>		LOCATION <u>W. Water SE-25</u>		COUNTY <u>Wichita</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one)							

CONTRACTOR Mike #4
 TYPE OF JOB Rotary Aug
 HOLE SIZE 7 7/8 T.D. 2740'
 CASING SIZE 8 3/8 DEPTH 1000'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 1000'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Becker Oil
 CEMENT
 AMOUNT ORDERED 155 x 60' 40' 6" Gcl

EQUIPMENT

PUMP TRUCK CEMENTER Arny Dreding
 # 352 HELPER David Felic
 BULK TRUCK
 # 353 DRIVER Mike Rucker
 BULK TRUCK
 # _____ DRIVER _____

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
HANDLING	_____	@	_____
MILEAGE	_____	@	_____

RECEIVED

JUL 18 2002
7-18-02
KCC WICHITA

TOTAL _____

REMARKS:

205x - 1000'
505x - 710'
305x - 250'
105x - 40'
455x - RH

DEPTH OF JOB 1000'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Becker Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Michael D Rucker

Michael D Rucker
 PRINTED NAME

