

20230

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-033,30,230-00-01
County Comanche
C NE NE Sec. 21 Twp. 32S Rge. 17W East West

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

3960 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser CITGO

Lease Name BELCHER "A" Well # 1

Operator Contact Person Jerry Collins
Phone 316-269-7600

Field Name Nescatunga Belcher

Producing Formation LeCompton

Elevation: Ground 2092 KB 2097

Contractor: License # 5842
Name Gabbert Jones, Inc.

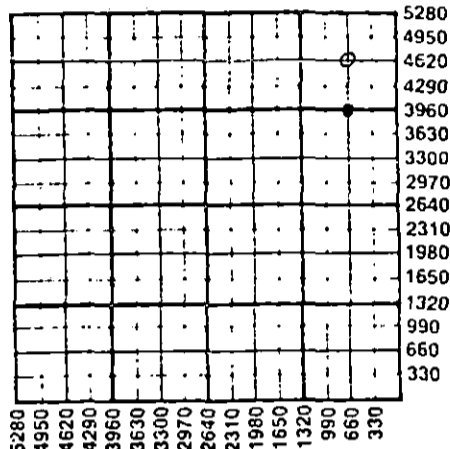
Wellsite Geologist Gary R. Schafer
Phone

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD Temp Abd
XX Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
TXO purchased well from
Cities Service Oil & Gas
January 1, 1987

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-10-77 10-17-77 2-6-87
Spud Date Date Reached TD Completion Date
5950'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

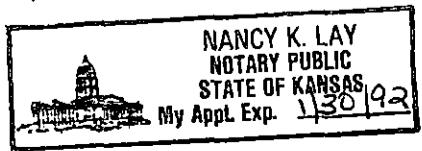
8-5/8" @ 590'

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 2/2/88

Subscribed and sworn to before me this 2nd day of February 1988
Notary Public Nancy K. Lay
Date Commission Expires January 30, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED
FEB 03 1988
2-3-88
CONSERVATION DIVISION
Wichita, Kansas

Sec. 21 Twp. 32S Rge. 17W

SIDE TWO

Operator NameTXO Production Corp..... Lease Name.....BELCHER "A"..... Well #.....1.....

Sec.....21..... Twp.....32S..... Rge.....17W..... East West County.....Comanche.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 SEE ATTACHED

DST #1 3600-3656'
 30-30-30-30
 Strong blow throughout test.
 Recovered 930' Saltwater
 IHH 1829#; IFP 80-350#; ISIP 1303#;
 FFP 350-500#;
 FSIP 1293#; FHH 1829#.

SEE ATTACHED FOR DST #2 & #3 - #9

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	590'	Pozmix	375	2% CaCl-2
Production	7-7/8"	5-1/2"	14#	5205'	Pozmix	175	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	5140-5142 (old)			250 Gal. 15% NE Acid			
4	4081-86' (LeCompton) (new)			500 Gal. 15% HCl w/ clasta		FE Agent & NE.	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
4-23-87	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	812 MCFD MCF	0 Bbls		CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4081-86'
 Used on Lease Dually Completed LeCompton
 Comingled