

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A

Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427

Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-30-00</u>	<u>9-16-00</u>	<u>9-17-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21,131 000

County: Comanche

- NW-NW-NW Sec. 12 Twp. 34 S. R. 20 East West

330' feet from S (N) (circle one) Line of Section

330' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Wilbanks "A" Well #: 1

Field Name: _____

Producing Formation: None

Elevation: Ground: 1788 Kelly Bushing: 1793

Total Depth: 5290' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 627' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JZ 6/26/01
(Data must be collected from the Reserve Pit)

Chloride content 13,800 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: KBW Oil & Gas Co.

Lease Name: Harmon SWD License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No.: CD 93,329

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

OCT 5 2000
18-5-00

RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebyts

C. W. Sebyts - President

Title: _____ Date: 10-04-00

Subscribed and sworn to before me this 4th day of October,

X82000

NOTARY PUBLIC - State of Kansas
Notary Public: VERDELLA LEWIS
My Appt. Exp. 6-6-2002
Date Commission Expires: _____

6-06-2002

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Wilbanks "A" Well #: 1
 Sec. 12 Twp. 34S R. 20W East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4150 (-2357)	
Lansing	4342 (-2549)	
Stark	4738 (-2945)	
Pawnee	4973 (-3180)	
Cherokee	5025 (-3232)	
Mississippian	5135 (-3342)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	627'KB	Lite	225sx	3%CCw/1/4#FS/sx
					&Class A	100sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 pozmix	115sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other, (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738#1 Wilbanks "A"
NW NW NW
Section 12-34S-20W
Comanche County, Kansas

(316) 262-8427

API#: 15-033-21,131-~~0000~~
330' From North Line of Section
330' From West Line of Section
ELEV: 1793' KB, 1791' DF, 1788' GL

- 8-29-00: Start MIRT later today.
- 8-30-00: Finish MIRT, RURT & Spud this afternoon.
- 8-31-00: (On 8-30) Spud @ 8:00 PM. (On 8-31) Drlg. 12 1/4" hole @ 565'. No loss circ.
- 9-01-00: (On 8-31) Drilled 12 1/4" hole to 632' w/no loss circ. Ran 15 jts. of New 8 5/8" 24# Csg. set @ 627' KB, cmt w/225sx Lite, 3% CC w/1/4#FS/sx, followed by 100sx Class A, 2% gel, 3% CC. Cmt circ. PD @ 11:40 AM on 8-31-00. SD for holiday WE. Will drill out under surface on Tuesday, 9/5/00.
- 9-05-00: Drilling under surface.
- 9-06-00: Drlg. @ 1540'.
- 9-07-00: Drlg. @ 2370'.
- 9-08-00: Drlg. @ 2958'.
- 9-11-00: (On 9-9) Drlg. @ 3615'. (On 9-10) Drlg. @ 4195'. (On 9-11) Drlg. @ 4580'.
- 9-12-00: Circ. @ 4960'.
- 9-13-00: Drlg. @ 5095'. Had good break and show in Pawnee. ^{DST #1 NOT PERFORMED THOUGH INTENDED TO BE} Encountered severe bridge at 1888' while tripping out of hole, which stuck drill pipe. Upon freeing pipe, it was decided not to risk test tool until bridge problem improved.
- 9-14-00: TD 5186'. COOH for DST #3 5063-5186. Attempted DST #2 5063-5186, hit bridge @ 4408', worked through to 4483' when another bridge was encountered. COOH, go back to bottom w/bit to recondition for another test.
- 9-15-00: Drlg. @ 5260'. DST #2 5063-5186 (Miss) 30-60-90-90, Rec. 2977' GIP, 70' VSGCM (6% G, 94% M) IFP 119-119, ISIP 783, FFP 119-129, FSIP 1039#.
- 9-18-00: (On 9/16) Circ @ 5290'. DST #3 5186-5290 (Miss), 30"-60"-90"-90", SB T/O, rec. 2460' GIP, 120' SGCM (2% G, 98% M), IFP 75-75#, ISIP 981#, FFP 85-85#, FSIP 1226#. DST #4 4965-4995 (Pawnee) (straddle), 30"-60"-90"-90", SB T/O, Rec. 2530' GIP, 129' G&OCWM (20% G, 10% O, 20%W, 50%M), 290' SO&GCWM (10% G, Tr. O, 70% W, 20% M), IFP 75-85#, ISIP 1775#, FFP 170-192#, FSIP 1734#. Ran OH Logs. RTD 5290', LTD 5289'. P&A as follows: 80sx @ 800', 10sx @ 40', 10sx in mousehole, 15sx in rathole, 60-40 pozmix, 6% gel, PD @ 4:15 AM 9/17/00.

SAMPLE TOPS:

Anhydrite	809 (+984)
B/Anhydrite	827 (+966)
Heebner	4149 (-2356)
Lansing	4345 (-2552)
Stark	4739 (-2946)
Altamont	4933 (-3140)
Pawnee	4975 (-3182)
Pawnee Porosity	4980 (-3187)
Fort Scott	5015 (-3222)
Cherokee Shale	5028 (-3236)
B/Inola	5123 (-3330)
Mississippi	5135 (-3342)
RTD	5290'.

ELOG TOPS:

Heebner	4150(-2357)
Lansing	4342(-2549)
Stark	4738(-2945)
Pawnee	4973(-3180)
Cherokee	5025(-3232)
Mississippi	5135(-3342)
LTD	5289'

ALLIED CEMENTING CO., INC.

7503

Federal Tax I.D.# 48-0727860

15-033-21131-0000

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>9-16-00</i>	SEC. <i>12</i>	TWP. <i>34s</i>	RANGE <i>20w</i>	CALLED OUT <i>8:00 pm</i>	ON LOCATION <i>12:00 am</i>	JOB START <i>3:00 am</i>	JOB FINISH <i>4:15 am</i>
LEASE <i>Willbanks</i>	WELL# <i>A-1</i>	LOCATION <i>Protection, 1 1/2 E, 6 S, 9/5</i>			COUNTY <i>Comanche</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Pickrell*
 TYPE OF JOB *Rotary plug*
 HOLE SIZE *7 7/8* TD.
 CASING SIZE *8 7/8* DEPTH *650+*
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2* DEPTH *800'*
 TOOL DEPTH
 PRES. MAX *250* MINIMUM *-*
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *Freshwater*

OWNER *Pickrell Drilling Co.*
 CEMENT
 AMOUNT ORDERED
1/15 sx 60:40:6% gel

EQUIPMENT
 PUMP TRUCK CEMENTER *Carl B*
 # *352* HELPER *Stane W*
 BULK TRUCK
 # *240-250* DRIVER *Mike R*
 BULK TRUCK
 # DRIVER

COMMON	<i>69</i>	@	<i>6.35</i>	<i>438.15</i>
POZMIX	<i>46</i>	@	<i>3.25</i>	<i>149.50</i>
GEL	<i>6</i>	@	<i>9.50</i>	<i>57.00</i>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<i>115</i>	@	<i>1.05</i>	<i>120.75</i>
MILEAGE	<i>55</i>			<i>253.00</i>
TOTAL				<i>1018.40</i>

REMARKS:

SERVICE

Pump 80 SX - 800
10 SX - 40'
10 SX - Mouse Hole
15 SX Rat Hole

DEPTH OF JOB	<i>800'</i>			
PUMP TRUCK CHARGE				<i>470.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>55</i>	@	<i>3.00</i>	<i>165.00</i>
PLUG <i>wooden</i>		@	<i>23.00</i>	<i>23.00</i>
		@		
		@		
TOTAL				<i>658.00</i>

CHARGE TO: *Pickrell Drilling Co*
 STREET *PO Box 1303*
 CITY *Great Bend* STATE *KS* ZIP *67530*

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC. 4195

Federal Tax I.D.# 48-0727860

15-033-21131-0000

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-31-00</u>	SEC. <u>12</u>	TWP. <u>34S</u>	RANGE <u>20W</u>	CALLED OUT <u>1:30 Am</u>	ON LOCATION <u>4:00 Am</u>	JOB START <u>11:10 Am</u>	JOB FINISH <u>11:40 Am</u>
LEASE <u>Will Banks,</u>	WELL# <u>A-1</u>	LOCATION <u>Protection 1 1/2 E 67 3/4 S</u>		COUNTY <u>Cornache</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 632

CASING SIZE 8 1/2 DEPTH 628

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42-37

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 37 1/4 Bbls freshwater

OWNER Pickrell Drilling Co

CEMENT

AMOUNT ORDERED

225 sx 65:35:6+3/4cc + 1/4# Flo-seal

100 sx CLASS A+3/4cc+26 gel

COMMON	<u>100</u>	@	<u>6.35</u>	<u>635.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>11</u>	@	<u>28.00</u>	<u>308.00</u>
ALW	<u>225</u>	@	<u>6.00</u>	<u>1350.00</u>
FLO-SEAL	<u>56#</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
		@		
HANDLING	<u>325</u>	@	<u>1.05</u>	<u>341.25</u>
MILEAGE	<u>325 x .55</u>		<u>.04</u>	<u>171.50</u>
				<u>715.00</u>
				<u>TOTAL 3432.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

352 HELPER Stuart Winsor

BULK TRUCK

240-250 DRIVER Mike Rucker

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

Pipe on bottom Break circulation
pump 3 Bbls freshwater
225 sx 65:35:6+3/4cc + 1/4# flo-seal
100 sx CLASS A+3/4cc + 26 gel
Cement in stop pump, Release plug.
Displace with 37 1/4 Bbls freshwater.
Bump plug + shot in, circulate 25 sx

DEPTH OF JOB 628

PUMP TRUCK CHARGE 0-300' 470.00

EXTRA FOOTAGE 328' @ .43 141.04

MILEAGE 55 @ 3.00 165.00

PLUG Rubber 8 1/8" @ 90.00 90.00

@ _____

@ _____

TOTAL 866.04

CHARGE TO: Pickrell Drilling

STREET P.O. Box 1393

CITY Great Bend STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

1- Baffle plate	@	<u>45.00</u>	<u>45.00</u>
1- Basket	@	<u>180.00</u>	<u>180.00</u>
	@		
	@		
	@		

TOTAL 225.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or