

ORIGINAL

10/9/98

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

Operator: License # 6875

Name: Marmik Oil Company NOV 5

Address: 8500 W. Bowles ~~CONFIDENTIAL~~
Suite 307

City/State/Zip Littleton, Co. 80123

Purchaser: _____

Operator Contact Person: Lee Shobe

Phone (303) 932-0588

Contractor: Name: ABERCROMBIE RTD, INC

License: 30684 RELEASED

Wellsite Geologist: Brad Rine MAY 06 2000

Designate Type of Completion

New Well Re-Entry Workover

FROM CONFIDENTIAL

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A CONFIDENTIAL

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09-12-98 10-08-98 10-09-98
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,973 - Plugged 10/9/98

County Comanche

W2 - E2 - SW Sec. 19 Twp. 34 Rge. 20 ~~XX~~ ^E _W

1320 Feet from S/N (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Barby Well # 1-19

Field Name Snake Creek East

Producing Formation NONE

Elevation: Ground 1815' KB 1827'

Total Depth 7225' PBTB _____

Amount of Surface Pipe Set and Cemented at 645 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A, 1-14-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 6,500 ppm Fluid volume 100 bbls

Dewatering method used Evaporation & Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20 ^E _W

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curtis G. Morris

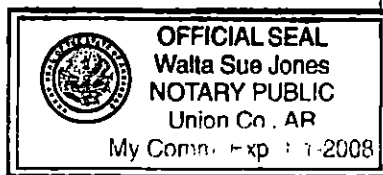
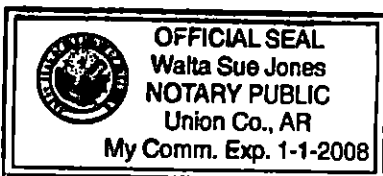
Title Geologist Date 11/5/98

Subscribed and sworn to before me this 5th day of November, 19 98.

Notary Public Walta Sue Jones

Date Commission Expires 1/1/2008

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		



Operator Name Marmik Oil Company Lease Name Barby Well # 1-19

Sec. 19 Twp. 34 Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Neutron-Density, Micro log,
 Induction Dip-meter, Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4326	-2499
Lansing	4524	-2697
Stark	4988	-3161
Marmaton	5130	-3303
Cherokee	5291	-3464
Miss	5520	-3693
Viola	6808	-4981
Arbuckle	7122	-5295

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	644.0'	65/35Pos	200	3%cc, 1/4# f
					Class "A"	100	3%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

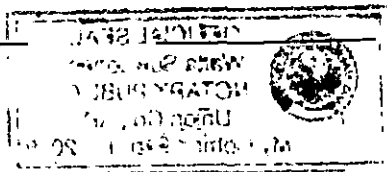
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)



ALLIED CEMENTING CO., INC. 9793

Federal Tax I.D.# 48-0727860

WELL: KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE 9-13-98	SEC. 19	TWP. 34s	RANGE 20w	CALLED OUT 9:30 AM	ON LOCATION 11:00 AM	JOB START 10:30	JOB FINISH 3:45
LEASE/RUBBER WELL # 1-19				LOCATION Protection 2 in, 8 1/2, w/s		COUNTY Lincoln	STATE Kan.
OLD OR NEW (Circle one)						KCC	

CONTRACTOR <u>Almacrombie Rig</u>	OWNER <u>MARMIK</u>	NOV 5
TYPE OF JOB <u>Surface</u>	CONFIDENTIAL	
HOLE SIZE <u>17 1/2</u>	T.D. <u>855</u>	CEMENT
CASING SIZE <u>8 1/2 x 24"</u>	DEPTH <u>845</u>	AMOUNT ORDERED <u>200 5x 6 1/2 3/4 cc + 1/2 Kl Flo-se</u>
TUBING SIZE	DEPTH	<u>100 5x 6 1/2 3/4 cc + 2 1/2 gal</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX. <u>500</u>	MINIMUM <u>100</u>	COMMON <u>A 300</u> @ <u>6.25</u> <u>1905</u>
MEAS. LINE	SHOE JOINT <u>45</u>	POZMIX @
CEMENT LEFT IN CSG.		GEL <u>6</u> @ <u>9.50</u> <u>57.00</u>
PERFS.		CHLORIDE <u>17</u> @ <u>29.00</u> <u>493.00</u>
DISPLACEMENT <u>395 BBls</u>		ALLOW <u>200</u> @ <u>6.00</u> <u>1200.00</u>

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK #255-265	CEMENTER <u>Carl Balding</u>	RELEASED	
BULK TRUCK #257-251	HELPER <u>Stacy Winters</u>	HANDLING <u>500</u>	@ <u>1.05</u> <u>525.00</u>
BULK TRUCK #	DRIVER <u>John Kelley</u>	MAY OIL SERVICE <u>500 + 50</u>	@ <u>.04</u> <u>1000.00</u>
	DRIVER	FROM CONFIDENTIAL	

TOTAL \$5320
MEAS COMP
1998 NOV-9

REMARKS:

SERVICE

Rigs on bottom pump pipe cap w/lig.
mix + pump 200 5x 6 1/2 3/4 cc + 1/2 Kl Flo-se
mix + pump 100 5x 6 1/2 3/4 cc + 2 1/2 gal
Cement in stop pumps switch valves + release plug
Disperse w/ 30 BBls fresh water, pump plug + signal in.
wait 30 minutes/mix + pump 50 5x 6 1/2 3/4 cc + 1 1/2 gal w/ these
wait 30 minutes/mix 50 5x 6 1/2 3/4 cc + 1 1/2 gal w/ these
wait 30 minutes + top off with 50 5x 6 1/2 3/4 cc + 1 1/2 gal

DEPTH OF JOB <u>845'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>470.00</u>
EXTRA FOOTAGE <u>31.5'</u>	@ <u>.43</u> <u>149.25</u>
MILEAGE <u>500</u>	@ <u>2.95</u> <u>1475.00</u>
PLUG Rubber <u>398"</u>	@ <u>90.00</u> <u>90.00</u>

TOTAL \$450.25

CHARGE TO: Marmik Oil Co.
STREET 8500 W. BOWEN AVE. #307
CITY LETTSTON STATE KO. ZIP 66123

FLOAT EQUIPMENT

1- Baffle Plate	@ <u>135.00</u>	<u>135.00</u>
1- Basket	@ <u>200.00</u>	<u>200.00</u>
2- centralizers	@ <u>61.00</u>	<u>122.00</u>

TOTAL \$457.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>\$6528.35</u>
DISCOUNT	<u>979.25</u> IF PAID IN 30 DAYS
NET	<u>\$5549.10</u>

SIGNATURE Robert Moorehead

Robert Moorehead
PRINTED NAME

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10-8-98</u>	SEC. <u>19</u>	TWP. <u>34s</u>	RANGE <u>20w</u>	CALLED OUT <u>7:00 am</u>	ON LOCATION <u>8:45 pm</u>	JOB START <u>10:30 am</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Barby</u>	WELL.# <u>1-19</u>	LOCATION <u>Protection 2w 8-9s</u>			COUNTY <u>Jack</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>1w</u>							

CONTRACTOR Abercrombie #1 S OWNER MarMik Oil

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 3/8 DEPTH 645

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 714

TOOL _____ DEPTH _____

PRES. MAX 400 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Carl Baldwin

#256-265 HELPER Steve Winsor

BULK TRUCK _____

#240-250 DRIVER James Holt

BULK TRUCK _____

_____ DRIVER _____

_____ DRIVER _____

REMARKS:

Pump 40' 714'
40' 950'
30' 670'
70' 300' to surface
10' 40'
10' mouse hole
15' RAT hole

CEMENT AMOUNT ORDERED 235 SK 67:40:6

COMMON A 141 SK @ 6.35 895.35

POZMIX 94 SK @ 3.25 305.50

GEL 12.5 SK @ 9.50 114.00

CHLORIDE @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 235 SK @ 1.05 246.75

MILEAGE 235 X 50 X .04 470.00

TOTAL 2031.60

SERVICE

DEPTH OF JOB 714 1669.00

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 2.85 142.50

PLUG wooden @ 23.00

@ _____

@ _____

TOTAL 1832.50

CHARGE TO: MarMik Oil

STREET 2500 W. Bowles Ave #301

CITY LITTLETON STATE COLO. ZIP 80123

RELEASED

MAY 06 2000

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

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TAX _____

TOTAL CHARGE 3864.10

DISCOUNT 579.61 IF PAID IN 30 DAYS

NET 3284.49

SIGNATURE Robert Moorhead

Robert Moorhead
PRINTED NAME

ORIGINAL

RELEASED

MAY 06 2000

ORIGINAL

KCC

FROM CONFIDENTIAL

NOV 5

CONFIDENTIAL

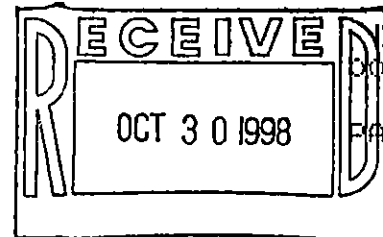


CLARKE CORPORATION • P. O. BOX 187 •
MEDICINE LODGE, KANSAS 67104 • A.C. 318 886-5865
FAX (316) 886-9855
WATTS 1-(800)-371-1643

SOLD TO

MARMIK OIL CO.
200 N. JEFFERSON
#500
EL DORADO, AR 71730

CONFIDENTIAL



INVOICE NO.
00052708

PAGE 1

INVOICE DATE	CUSTOMER NO.	LEASE	FIELD ORDER NO.
10/23/98	0183	BARBY	45819
DATE	TICKET NO.	DESCRIPTION	AMOUNT
10/12/98	30178	6.00 HRS AT \$37.400 <u>PULLED</u> FREE WATER OFF RESERVE PIT HAULED TO HARMON SWD. (ATT)	\$224.40*
10/12/98		240.00 BBLS AT \$0.500 HARMON PIT WATER DISPOSAL CHARGE	\$120.00*
10/13/98		6.00 HRS AT \$37.400 PULLED 240 BBLS. FREE WATER OFF RESERVE PIT & HAULED TO HARMON SWD. (ATT)	\$224.40*
10/13/98		240.00 BBLS AT \$0.500 HARMON PIT WATER DISPOSAL CHARGE	\$120.00*
10/14/98		6.00 HRS AT \$37.400 PULLED 240 BBLS. FREE WATER OFF RESERVE PIT & HAULED TO HARMON SWD. (ATT)	\$224.40*

1998 NOV - 9 0
CLARKE CORP.

Thank You!

CURRENT	OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	TOTAL DUE
				\$1,147.1

A % PER MONTH SERVICE CHARGE (WILL BE CHARGED ON ALL ACCOUNTS OVER 30 DAYS PAST DUE

% PER ANNUM)

PLEASE PAY FROM THIS INVOICE

