

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

FORM NOV 1 (3/2000)

11-3-00
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-22,141,00,01 (Identifier number of this well). This must be filed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR American Energies Corporation KCC LICENSE # 5399
(owner/company name) (operator's)

ADDRESS 155 North Market, Suite 710 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 263-5785

LEASE West WELL# 1 SEC. 24 T. 19S R. 14W (East/West)

N/2 NW- NE - SPOT LOCATION/0000 COUNTY Barton

330 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1980 FEET (in exact footage) FROM (E/W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# E22063

CONDUCTOR CASING SIZE None SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 206' CEMENTED WITH 165 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 3479 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 1867 KB T.D. 3480 P.B.T.D. 3479 ANHYDRITE DEPTH 778
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Pump 35 sx of 60/40 poz down the 4 1/2"

casing. See attached well diagram for past cement.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? It was filed with the ACO-1

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Alan L. DeGood, President
American Energies Corporation

PHONE# (316) 263-5785

ADDRESS 155 North Market, Suite 710 City/State Wichita Kansas 67202

PLUGGING CONTRACTOR Allied Cementing Company, Inc. KCC LICENSE # None
(company name) (contractor's)

ADDRESS P.O. Box 31, Russell, KS 67665 PHONE # (785) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) A.S.A.P. - Guaranteed by American Energies Corp.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/02/00 AUTHORIZED OPERATOR/AGENT: Alan L. DeGood

(signature)

Alan L. DeGood, President

Le

West #1 SWD/INJ.

8⁵/₈ @ 206' (squeezed 8⁵/₈ x 4¹/₂ annulus w/135 sk)
4¹/₂ @ 3479' - top cement @ 2836' by CBL

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Dakota sands down to ± 530'

CONSERVATION DIVISION
Wichita, Kansas (22')

Set ret. BP @ 2960', tested @ 1000 psi, spot 2 sk sand (22')
Tested csg @ 500 psi from 561' - 2960
Found holes in casing between 400 - 561'

Pumped 250 sk common + 3% Ca Cl with wiper plug @ 260'
Max press 750 psi, bled off to 350 psi.
Drilled hard cement 260' - 472', lost circ @ 472' and
circ out joints of Angaard polymer.
Drilled hard cement 472' - 492', drilled soft cement to 545',
and fell free. Ran tbg to 667', no cement.

Squeeze with 150 sk 60/40 Poz + 2% Ca Cl:

Spot cement inside 4¹/₂ casing from 324' - 551' with 2⁷/₈
tubing, pulled tbg up to 324' and squeezed with remaining
135 sacks cement. Max pressure 500 psi; bled off to 200 psi.
Drilled hard cement 325' - 477', lost partial circ, and again
circulated out pieces of Angaard polymer.

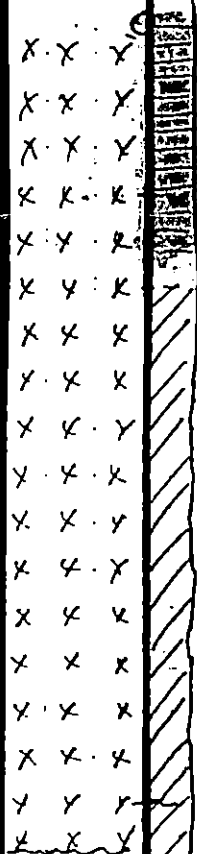
Squeeze with 200 sk common into hole @ 477', tubing
set @ 356'. Could not get to hold pressure, and believe
cement broke in above at 292'.



8 5/8 @ 200' - cut to surface

Squeeze 135 M. BEHIND
4 1/2 CSQ. - down to 250'??

DAKOTA SAND
TO ± 530'



- 290'

sq. 200 M, BROKE IN
← 475' ABOVE @ ± 290'

Squeeze
250 M + 150. SX

545'

CEMENT INSIDE
4 1/2 CSQ 290-555'

4 1/2 CSQ.
TOP CMT. 2836'

BRIDGE PLUG @ 2960'
(20' SAND ON TOP)

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CONSERVATION DIVISION
Wichita, Kansas



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

American Energies Corporation
155 N. Market, Ste 710
Wichita, KS 67202

November 09, 2000

WEST #1
API 15-009-22141-00-00
330 N 1980 E
CN2NWNE 24-19S-14W
BARTON COUNTY

Dear Alan L. DeGood:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550.