

To: 1 090274 4-23
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 033-20,448-0000 93R

C NE SW, SEC. 2, T 34 S, R 20 W

1980 feet from S section line

3300 feet from E section line

Lease Name Selzer Well # 4-2

County Comanche 157.17

Well Total Depth 4836 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 617

TECHNICIAN'S PLUGGING REPORT

Operator License # 30972

Operator: Bishop Operating Co. Inc.

Name & Address P.O. Box 1807

Hutchinson, KS 67504

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:40 a.m. Day: 23 Month: 4 Year: 19 93

Plugging proposal received from Vernon Duntz

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 4832' w/200 sx cement, Perfs at 4762-69, 4182-91'

1st plug sand back to 4130' and dump 5 sx cement on top of sand through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 150 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 p.m. Day: 23 Month: 4 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug sanded back to 4130' and dumped 5 sx cement on top of sand

through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"

wiper plug and pumped 150 sx cement.

Maximum pressure 500 psi and shut in 250 psi.

RECEIVED STATE CORPORATION COMMISSION

APR 28 1993

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3600' of 5 1/2" casing
(If additional description is necessary, use BACK of this for Wichita, Kansas)

I did observe this plugging.

DATE 5-11-93

REV. NO. 37660

Signed [Signature] (TECHNICIAN)