

To: 1051661  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

5-28

API NUMBER 15- 033-20,429 -0000

C NW NW, SEC. 2, T. 34 S, R. 20 W/E

4620 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30972

Lease Name Selzer Well # 2-2

Operator: Bishop Operating Co. Inc.

County Comanche 156.03

Name & Address P.O. Box 1807

Well Total Depth 4801 feet

Hutchinson, KS 67504

Conductor Pipe: Size feet

Surface Casing: Size 5/8 feet 628

Abandoned Oil Well  Gas Well  Input Well  SMD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address P.O. Box 251, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 28 Month: 5 Year: 19 93

Plugging proposal received from Gary Burke

(company name) Great Bend Casing Pullers, Inc (phone) 316-793-9711

were: 5 1/2" at 4800' w/200 sx cement, Perfs at 4748-52'

1st plug sand back to 4690' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 300 lbs.hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8"

wiper plug and pump 120 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 10 a.m. Day: 28 Month: 5 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug sanded back to 4690' and dumped 5 sx cement on top of sand

through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released

8 5/8" wiper plug and pumped 120 sx cement.

Maximum pressure 500 psi and shut in 325 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3508.75' of 5 1/2" casing  
(If additional description is necessary, use BACK of this form.)

RECEIVED STATE CORPORATION COMMISSION JUN 7 1993 CONSERVATION DIVISION Wichita, Kansas

INVOICED

DATE 6-7-93

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 37847