

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-01631-00-01  
Spot: SWSWNWNW Sec/Twnshp/Rge: 11-9S-19W  
4275 feet from S Section Line, 5088 feet from E Section Line  
Lease Name: BARRY LKC Well #: 11W06  
County: ROOKS Total Vertical Depth: 3513 feet

Operator License No.: 3553  
Op Name: CITATION OIL & GAS CORP.  
Address: 14077 CUTTEN RD PO BOX 690688  
HOUSTON, TX 77269

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3490		225 SX
SURF	10.75	203		160 SX

Well Type: EOR UIC Docket No: E13518.6 Date/Time to Plug: 06/24/2014 10:00 AM

Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: LEON PLANTE Company: CITATION OIL AND GAS CORP. Phone: (281) 891-1000

Proposed Plugging Method: Ordered 500 sx 60/40 pozmix 4% gel cement w/600 # hulls and 15 sx gel.  
Casing leaks isolated at 1905' - 2201'  
BP at 3456', 2 BP's, at 3505'  
Perforations: 3376' - 3442'  
Fish at 3357' (Model D packer + 3 joints 2 3/8" tubing)  
Squeezed at 728' - 926' w/250 sx cement, 1200' w/150 sx cement, 2396' - 2459' w/300 sx cement.

Plugging Proposal Received By: CASE MORRIS

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 06/24/2014 3:00 PM

KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3337' and pumped 15 sx gel followed by 75 sx cement w/300 # hulls. Pulled tubing to 2200' and pumped 200 sx cement w/300 # hulls. Pulled tubing to 1100' and pumped 145 sx cement to circulate cement to surface. Pulled all tubing. Topped off 7" casing w/40 sx cement. Hooked to 10 3/4" x 7" annulus. Pumped 15 sx cement. Shut in pressure 500 psi.

GPS: 39.29020N -099.41753W

Perfs:

Top	Bot	Thru	Comments
3245	3442		

Remarks: ALLIED TICKET # 55293

Plugged through: TBG

District: 04

Signed

Pat Bedore

✓ cc: uic

(TECHNICIAN)

CM

7-15-14 ckm

KCC WICHITA

Form CP-2/3

JUL 14 2014

RECEIVED

JUN 07 2014