

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION

MAY 17 2000

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

CONSERVATION DIVISION  
Wichita, Kansas

API # 15-007-22249-00.00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR WOOLSEY PETROLEUM CORPORATION KCC LICENSE # 5506  
(owner/company name) (operator's)  
ADDRESS 1966 SE RODEO DRIVE RD. P.O. BOX 168 CITY MEDICINE LODGE

STATE KANSAS ZIP CODE 67104 CONTACT PHONE # (316) 886-5606

LEASE GILLIG WELL# #1 SEC. 33 T. 34 R. 13 (~~EAST~~ West)

SW SE SPOT LOCATION/QQQQ COUNTY BARBER

660' FEET (in exact footage) FROM S/NX (circle one) LINE OF SECTION (NOT Lease Line)

1980' FEET (in exact footage) FROM E/WX (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL \_\_\_ GAS WELL XX D&A \_\_\_ SWD/ENHR WELL \_\_\_ DOCKET# \_\_\_

CONDUCTOR CASING SIZE NONE SET AT \_\_\_ CEMENTED WITH \_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 379' CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 5251' CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4296'-4302', 4328'-4332', CIBP 4260', Retainer 4845'

ELEVATION 1646' T.D. 5260' PBDT 5208' ANHYDRITE DEPTH 1430'  
(G.L. K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD XX POOR \_\_\_ CASING LEAK \_\_\_ JUNK IN HOLE \_\_\_

PROPOSED METHOD OF PLUGGING 300# hulls, 10 sx gel, 50 sx 60/40 poz + 6% gel, 10 sx gel  
100 hulls, 8 5/8" wiper plug + 100 sx same cmt.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? \_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

ALLEN DICK PHONE# (316) 886-5606 Ext 25

ADDRESS 1966 SE RODEO DRIVE RD. P.O. BOX 168 City/State MEDICINE LODGE, KS. 67104

PLUGGING CONTRACTOR PRATT WELL SERVICE KCC LICENSE # 5893  
(company name) (contractor's)

ADDRESS P.O. BOX 874, PRATT, KS. 67124 PHONE # (316) 672-2531

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 5/19/00

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5/16/00 AUTHORIZED OPERATOR/AGENT: Carl W. [Signature]  
(signature)

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MAY 17 2000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE:

Operator License # 5171

Name: TXG PRODUCTION CORP.

Address 1660 Lincoln St.  
Suite 1800

City/State/Zip Denver, CO 80264

Purchaser: KGS

Operator Contact Person: Les Smith

Phone (303) 861-4246

Contractor Name: Allen Drilling

License: 5418

Wellsite Geologist: Tom Williams

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp. Abd.
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply, etc.)

If CMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7/20/89      7/31/89      8/10/89

Spud Date      Date Reached TD      Completion Date

API NO. 15- 007-22249      CONSERVATION DIVISION  
Wichita, Kansas

County Barber

SW SE Sec. 33 Twp. 34S Rge. 13  East West

660' Ft. North from Southeast Corner of Section

1980' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

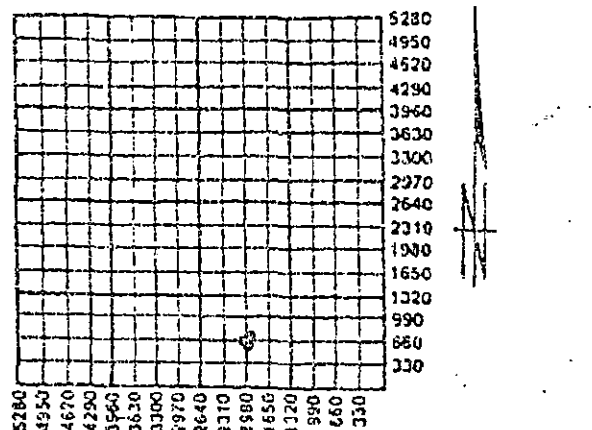
Lease Name Gillig Well # 1

Field Name Aetna

Producing Formation Mississippian

Elevation: Ground 1641' KB 1646'

Total Depth 5260' PBTD 5208'



Amount of Surface Pipe Set and Cemented at 379 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les Smith

Title Petroleum Engineer Date 10/25/89

Subscribed and sworn to before me this 25 day of October, 1989

Notary Public Char Stecki

Date Commission Expires Feb 8, 1993

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Time Log Received

Distribution

KCC       SWD/Rep       NGPA

KGS       Plug       Other (Specify)

SIDE TWO

Operator Name TXO PRODUCTION CORP.

Lease Name Gillig

Well # 1

Sec. 33 Twp. 34 Rge. 13  
 East  
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time cool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample

Name	Top	Bottom
Elgin	3792'	
Hertha	4733'	
Miss.	4903'	
TD	5260'	

**RECEIVED**  
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**MAY 17 2000**  
 CONSERVATION DIVISION  
 Wichita, Kansas

See Attachment #1

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8"	24	379	lite	275	
Production	7-7/8	4 1/2"	10.5	5251	surefill	200	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4907-24', 4953-61'	2000 GA 15% HCL 100,500 # sand	4907-24' 4953-61'

**LINING RECORD** Size 2-3/8" Set At 4900' Packer At - Liner Run  Yes  No

Date of First Production 9/26/89 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-	700	-	-	-

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-13.)

METHOD OF COMPLETION:  Open Hole  Perforation  Sually Completed  Commingled  Other (Specify)

Production Interval



## *Kansas Corporation Commission*

Bill Graves, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Woolsey Petroleum Corporation  
125 N. Market, Ste. 1000  
Wichita, KS 67202-1775

May 18, 2000

GILLIG #1  
API 15-007-22249-00-00  
660 S 1980 E  
SWSE 33-34S-13W  
BARBER COUNTY

Dear Allen Dick:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-8888