

RECEIVED  
STATE CORPORATION COMMISSION

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

AUG 18 2000

CONSERVATION FORM CR-1 (3/92)  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

AUG 18 2000

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-20,560.00.00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Woolsey Petroleum Corp. KCC LICENSE # 5506  
(owner/company name) (operator's)

ADDRESS 1966 SE Rodeo Drive Rd. CITY Medicine Lodge

STATE KS ZIP CODE 67104 CONTACT PHONE # (316) 886-5606

LEASE Elesa WELL# 2 SEC. 15 T. 32 R. 14 (East/West)

20'E  
110'S - NW - NW - SW SPOT LOCATION/QQQQ COUNTY Barber

2200 FEET (in exact footage) FROM (S) N (circle one) LINE OF SECTION (NOT Lease Line)

350 FEET (in exact footage) FROM (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 360' CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 4654' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf 4554'-4560', 4484'-4494' CIBP 4420'  
4286'-4291', CIBP 4250', Perf 4032'-4036'

ELEVATION 1793' T.D. 4996' PBDT 4613' ANHYDRITE DEPTH 1460'  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Down surface casing pump; 300# cottonseed hulls, 10 sx gel, 50 sx 60/40 pozmix, 10 sx gel, 100# cottonseed hulls, 1-8 5/8" wiper plug and 150 sx same cement

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  IS ACO-1 FILED?

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Carl W. Durr PHONE# (316) 886-5606 Ext. 27

ADDRESS 1966 SE Rodeo Drive Rd. City/State Medicine Lodge, KS 67104

PLUGGING CONTRACTOR Pratt Well Service KCC LICENSE # 5893  
(company name) (contractor's)

ADDRESS Box 847, Pratt, KS 67124 PHONE # (316) 672-2531

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) N/A

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8/17/00 AUTHORIZED OPERATOR/AGENT: Carl W. Durr  
(signature)

6/01

6/01

**KANSAS DRILLERS LOG**

Kans. Geo. Survey request samples on this well.

S. 15 T. 32 R. 14 W

API No. 15 — 007 — 20,560  
County Number

Loc. 2200' FSL & 350' FWL

County Barber

Operator  
Texas Oil & Gas Corp.

Address 200 West Douglas, Suite 300 Wichita, Kansas 67202

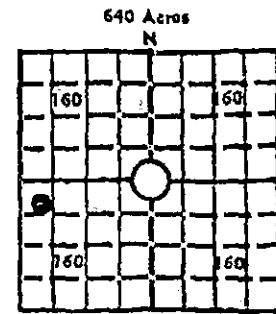
Well No. #2 Lease Name Elsea

Footage Location  
2200 feet from (N) (S) line 350 feet from (E) (W) line

Principal Contractor H-30 Drlg., Inc. Geologist High Plains Consulting, Ltd.

Spud Date 11-21-77 Total Depth 4996' P.B.T.D. 4637'

Date Completed 3-10-78 Oil Purchaser None



Locate well correctly  
Elev.: Gr. 1845'

DF 1850' KB 1853'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	360'	Lite-Weight Common	225 150	2% Gel, 3% CaCl
Production		4 1/2"	10.5#	4654'	50/50 Pozmix	125	18% NaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N/A	N/A	N/A			
<b>TUBING RECORD</b>			4	Deep Penet.	4554-60'
Size	Setting depth	Packer set at			
2-3/8"	4404'	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2,100 gal. acid	4554-60'
<b>RECEIVED</b> STATE CORPORATION COMMISSION	
<b>AUG 18 2000</b>	
CONSERVATION DIVISION Wichita, Kansas INITIAL PRODUCTION	

Date of first production 2-27-78 *Monic* Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS Oil 8 bbls. Gas N/A MCF 1 Water 1 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) N/A Producing interval (s) 4554-60' (Mississippi)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Texas Oil & Gas Corp.

Well No. 2 Lease Name Elsea Oil Well

S 15 T 32S R 14 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2146	-293		
Cottonwood	2681	-828		
Topeka	3422	-1569		
Heebner	3892	-2039		
Douglas	4039	-2186		
Lansing	4064	-2211		
Swope	4389	-2536		
Hertha	4430	-2577		
Mississippi	4554	-2701		
TD	4996	-3143		
PBTD	4637	-2784		

DST #1, 4040-64', (Douglas) w/results as follows: IFP/30": 211-529#, GTS/18", TSTM; ISIP/60": 1259#; FFP/45": 653-841#, gas TSTM; FSIP/90": 1280#; Rec 1677' wtr.  
 DST #2, 4545-59', (Mississippi) w/results as follows: IFP/30": 73-84#, weak to strong blow; ISIP/60": 1154#; FFP/45": 95-105#, GTS/5" @ 10.9 MCFD; FSIP/90": 1248#; Rec 120' HOCM, 60' GMCO & 80' FO.  
 DST #3, 4830-4890', (Viola) w/results as follows: IFP/30": 61-61#, weak blow; ISIP/60": 102#; FFP/45": 61-61#, weak blow; FSIP/90": 133#; Rec 30' DM.

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Harold A. Brown*  
HAROLD A. BROWN Signature

District Geologist

Title

April 27, 1978

Date



## *Kansas Corporation Commission*

*Bill Graves, Governor   John Wite, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner*

### **NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Woolsey Petroleum Corporation  
125 N. Market, Suite 1000  
Wichita, KS 67202-1775

August 21, 2000

ELSEA #2  
API 15-007-20560-00-00  
2200 S 350 W  
NW NW SW 15-32S-14W  
BARBER COUNTY

Dear Carl W. Durr:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-8888

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor