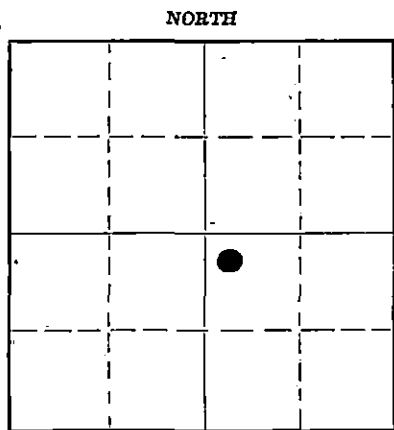


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15-167-08059-00-00

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Russell County. Sec. 4 Twp. 14 Rge. 15 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of SE $\frac{1}{4}$
Lease Owner Margaretta Billings et al
Lease Name A. H. Witt Well No. 4
Office Address Russell, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed May 1935
Application for plugging filed Apr. 28, 1952
Application for plugging approved Apr. 29, 1952
Plugging commenced June 2, 1952
Plugging completed June 7, 1952
Reason for abandonment of well or producing formation Oil exhausted to point of unprofitable production
If a producing well is abandoned, date of last production December 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation K. C. Lime Depth to top 3012 Bottom 3065 Total Depth of Well P.B. 3020 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	265	270	20"	29'	All Pulled
Sand	Water	455	527	15 $\frac{1}{2}$ "	406'	All Pulled
Red Rock	Water	685	695	12 $\frac{1}{2}$ "	594'	All Pulled
Lime	Oil		2745	10 "	896'	381' Pulled
Sandy Lime	Oil & Water	2820	2830			
Lime	Oil		3032	8 $\frac{1}{4}$ "	2770'	All Pulled
				6 $\frac{1}{4}$ "	3032'	387' Pulled

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3020 feet to surface feet for each plug set.

Hole filled with sand from 3020 ft. to 2800 ft.
Placed five (5) sacks of cement in hole with bailer, forming cement plug from 2800 ft. to 2775 ft.
Hole filled with mud to 275 ft.
Cemented by Halliburton Oil Well Cementing Company between 275 ft. to 225 ft.
Hole filled with mud from 225 ft. to 10 ft.
Hole capped with rock bridge from 10 ft. to 7 ft. and with ten (10) sacks of cement poured on top.

Plugging Contractor: Barnes & Sons Pipe Pulling Co.,
Russell, Kansas.

RECEIVED
STATE CORPORATION COMMISSION
6-19-52
JUN 19 1952

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Margaretta Billings, Adm.
Address Billings Partnership Estate, Operator of
Russell, Kansas. Witt Lease.

STATE OF Kansas, COUNTY OF Russell
Margaretta Billings (employee of owner) (owner) (operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Margaretta Billings
Russell, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of June, 19 52

My commission expires Jan. 9, 1955.

Notary Public.

22-5133-s 9-48-10M

PLUGGING
FILE SEC 4 T 14 R 15 20
BOOK PAGE 12 LINE 27

15-167-08059-00-00

BILLINGS ET AL: WITT WELL NO. 4

NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of SE $\frac{1}{4}$ Sec. 4 - 14-15

RUSSELL COUNTY - KANSAS.

Total Depth 3065'
Comm. 12-19-34 - Comp. 5-9-35.

CASING:

20"	-	29'	Pulled	
15 $\frac{1}{2}$ "	-	406'	Pulled	
12 $\frac{1}{2}$ "	-	594'	Pulled	
10"	-	896'	Left in Hole	
8 $\frac{1}{4}$ "	-	2770'	Pulled	
6-5/8"	-	3032'	Left in Hole	Production - Potential 1025 B.

Figures Indicate Bottom of Formation:

Cellar	9	Shale	2252
Lime	14	Lime	2268
Shale	180	Shale	2295
Sand	215	Lime	2329
Sandy Shale	245	Shale	2335
Sand	250	Lime	2340
Shale	265	Shale	2390
Sand Water	270	Shale Shells	2405
Shale	310	Lime	2420
Sand	335	Shale	2480
Shale	390	Lime	2485
Sand	395	Shale	2492
Shale	455	Lime	2530
Sand water	527	Shale	2605
Red rock	575	Lime	2618
Sand	588	Shale	2685
Shale	594	Lime	2700
Red Rock	893	Shale	2730
Lime	925	Lime	2745
Shale	950	Small Show Oil	2745
Red Rock	1040	Shale	2755
Shale	1110	Lime	2820
Shale Broken	1187	Sandy Lime	2838
7 BW 685-95		Show Oil and 2 BWPR	2820-30
Shale	1250	Lime	2860
Salt	1485	Shale	2865
Shale	1505	Lime	2871
Lime	1510	Shale	2875
Shale	1520	Lime	2954
Lime	1535	Shale	2958
Shale	1610	Lime	2962
Lime	1620	Shale	2974
Shale	1650	Lime	2986
Lime	1675	Shale	3012
Shale	1720	Lime	3032
Lime	1730	Show Oil	3032
Shale	1761	Shale	3036
Lime	1795	Lime	3048
Shale	1860	Lime	3065 TD.
Lime	1870		
Shale	1890	PLUGGED BACK TO 3020'	
Lime	1945		
Shale	1956		
Lime	1980		
Shale	1989		
Sandy Lime	2013		
Shale	2050		
Lime	2060		
Shale	2090		
Lime	2100		
Shale	2111		
Sandy Lime	2140		
Red Rock	2160		
Lime	2210		
Red Rock	2220		
Lime	2225		

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PLUGGING JUN 19 1952
WELL SEC 4 T 14 S 15 R 14
BOOK PAGE 12 LINE 27
STATION DIVISION
Wichita, Kansas