

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-033-20,245-0000

LEASE NAME Belcher

WELL NUMBER A-2

4620 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 21 TWP. 32S RGE. 17 (E) or (W)

COUNTY Comanche

Date Well Completed 6-15-78

Plugging Commenced 4-26-88

Plugging Completed 5-4-88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR TXO Production Corp.

ADDRESS 1660 Lincoln St., Suite 1800
Denver, CO 80264

PHONE# (303) 861-4246 OPERATORS LICENSE NO. 5171

Character of Well O.I.

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on N/A (date)
by N/A (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? ---

Producing Formation Mississippian Depth to Top 3056 Bottom -3060 T.D. 3796

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RESERVOIRS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	628'	0'
				5 1/2"	5255'	2800'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Plugged bottom w/ 1 sx hulls 25 sxs cmt displaced to 5140'. Cut and pulled 2800' of 5 1/2" csq. Plugged top w/ 3 sxs hulls, 10 sxs gel, 125 sxs 60/40 poz-mix 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Clarke Corporation License No. 5105

Address 107 W. Fowler, Box 187 Medicine Lodge, KS 67104

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: TXO Production Corp.

STATE OF COLORADO COUNTY OF DENVER, ss.

CORY WEST

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Cory West

(Address) 1660 Lincoln, Suite 1800

Denver, CO 80264

SUBSCRIBED AND SWORN TO before me this day of , 19

My Commission Expires: 4/25/92

Naomi P. Jensen
Notary Public

KANSAS DRILLERS LOG

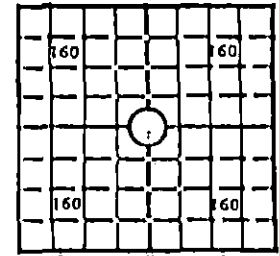
API No. 15 — 033 — 20245 - 0000
 County Number

S. 21 T. 32 R. 17 ^{EX} W
 Loc. 660 FNL 1980 FEL

Operator
Cities Service Company

County Comanche
 640 Acres
 N

Address
700 Sutton Place Bldg. 209 E. William, Wichita, KS



Well No. 2 Lease Name Belcher A

Footage Location
660 feet from (N) line 1980 feet from (E) line

Principal Contractor Gabbert-Jones Inc. Geologist Well Site - John Rose

Elev.: Gr. 2084

Spud Date 5/9/78 Total Depth 5880 P.B.T.D. -0-

Date Completed June 15, 1978 Oil Purchaser Permian Corp.

DF 2087 KB 2090

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	628'	50/50 Pozmix	500	2% CaCl-2
Production	7 7/8"	5 1/2"	14#	5255'	50/50 Pozmix	300	10% salt, .75% Cfr 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5140-5144'

TUBING RECORD

Size	Setting depth	Packer set at
2"	5190'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 250 gal. 15% NE acid	5140-5144'

INITIAL PRODUCTION

Date of first production <u>June 15, 1978</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>22</u> bbls. Gas <u>60</u> MCF Water <u>20</u> bbls. Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>5140-5144'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.