

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-033-20,394
CO-01
LEASE NAME Ora H. Baker

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1
SPOT LOCATION C-SE-NE

LEASE OPERATOR R.J. Patrick Operating
ADDRESS Box 1314, Liberal, Ks. 67901

SEC. 2 TWP. 34 RGE. 20 ~~XXX(W)~~
COUNTY Comanche

PHONE #(316) 624-8483 OPERATORS LICENSE NO. 6528

Date Well Completed 1-2-81
Plugging Commenced 10-19-87
Plugging Completed 10-23-87

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filled? yes If not, Is well log attached? _____

Producing formation Amazonian Depth to top 4184 bottom 4189 T.D. 4801

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Conductor				20"	58'	0'
Surface				8 5/8"	638'	0'
Production				4 1/2"	4800'	3417'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state the character of same and depth placed, from feet to feet each set. Pump 2 sks. hulls and 20 sks. cement to 3800' - pressured to 750 lbs. - Mud to 870'. Pump 40 sks. cement @ 870' and 40 sks. cement @ 650'. Put bridge and 10 sks. cement 40' to 0'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Midwest Casing Pulling Service License No. 6497
Address Box F, Sublette, Ks. 67877

STATE OF Kansas COUNTY OF Haskell, ss.

I, Edgar J. Eves (~~XXXXXXXXXXXXXXXXXXXX~~) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



OCT 29 1987
10-27-87
CONSERVATION DIVISION

(Signature) Edgar J. Eves
(Address) Box F, Sublette, Ks. 67877

SUBSCRIBED AND SWORN TO before me this 26th day of Oct., 1987

Sondra L. Eves
Notary Public

My Commission expires: 12-6-88

Orig: Geol. Survey. KRM Petrole Corp.
 ct: File interNorth, Inc.
 Chinook Holly Energy

KANSAS DRILLERS LOG

S. 2 T. 34S R. 20W ^E/_W
 Loc. C-SE-NE
 County Comanche

API No. 15 — 033 — 20,394-00-01
 County Number

Operator
R.J. Patrick Operating Company

Address
P.O. Box 1314, Liberal, KS 67901

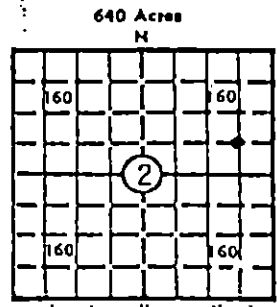
Well No. 1 Lease Name
ORA H. BAKER

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Geologist
Gabbert & Jones Joe Blair

Spud Date Total Depth P.B.T.D.
12/6/80 4801' 4735'

Date Completed Oil Purchaser
12/31/80 UPG



Locate well correctly
 Elev.: Cr. 1800'
 DF 1808' KB 1804'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	-	58'	Grout	7½ yds.	
Surface	12½"	8-5/8"	24#	638'	HOWCO Lt.	300	¼# floreal, 2% CC
Production	7-7/8"	4½"	9.5#	4800'	Pozmix	225	18% salt, 3/4# floreal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" jet	4184-4189'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4238'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6000 gal. 15% HCL Non-E Acid	4184-4189'

RECEIVED
 STATE CORPORATION COMMISSION

OCT 29 1987

INITIAL PRODUCTION

10-29-87
 CONSERVATION DIVISION
 Wichita, Kansas

Date of first production 12/29/80 Producing method (flowing, pumping, gas lift, etc.)
Swabbing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	101 bbls.	- MCF	113 bbls.	- CFPB

Disposition of gas (vented, used on lease or sold) Vented Producing interval(s) 4184-4189'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

(Daily Log Report - not available)

Operator R.J. Patrick Operating Company

SE 1/4, SW 1/4, SW 1/4, S 2 T 34 S R 20 W E W

Well No. 7	Lease Name ORA H. BAKER	011
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S 2 T 34 S R 20 W E W


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed, Shale, Sand	0'	364'		
Red Bed, Shale	364'	650'		
Red Bed	650'	1674'		
Shale	1674'	2408'		
Shale, Lime	2408'	3425'		
Lime, Shale	3425'	3603'		
Shale, Lime	3603'	3711'		
Lime, Shale	3711'	3958'		
Shale, Lime	3958'	4085'		
Lime, Shale	4085'	4396'		
Shale, Lime	4396'	4500'		
Lime, Shale	4500'	4686'		
Shale, Lime	4686'	4756'		
Lime, Shale	4756'	4801'		
RTD		4801'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 R.J. Patrick Owner Signature Title January 15, 1981 Date