

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5144

Name: Mull Drilling Co., Inc.

Address: PO Box 2758

City/State/Zip: Wichita, Kansas 67201-2758

Purchaser: N/A

Operator Contact Person: Mark Shreve

Phone: (316) 264-6366 ext.13

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

07-06-00 07-23-00

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21104 0000

County: Comanche County, Kansas

SE SW NE Sec. 3 Twp. 34 S. R. 20 East West

2970 feet from S N (circle one) Line of Section

1825 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Lester Well #: 1-3

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1769' Kelly Bushing: 1780'

Total Depth: 6500' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 667 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/4 10/25/00
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume KCC bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: AUG 23 2000

Operator Name: _____ **CONFIDENTIAL**

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

STATE CORPORATION COMMISSION
RECEIVED
AUG 24 2000
8-24-00
CONSERVATION DIVISION
Wichita, Kansas

RELEASED

SEP 18 2001

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Mark A. Shreve, President Date: 8/23/00

Subscribed and sworn to before me this 23 day of August

Notary Public: Tannis L. Tritt
My Appt. Expires 3-26-2003

Date Commission Expires: March 26, 2003

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

X

Operator Name: **Mull Drilling Co., Inc.** Lease Name: **Lester** Well #: **J-3**
 Sec. **34** Twp. **S. R. 20** East West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: **Reeves**
GR-Array Induction
CNL-DNL-GR-ML-Cal
GR-Sonic

Log		Formation (Top), Depth and Datum		Sample	
Name	Top	Datum			
Anhydrite	793 987	Mississippi	5116	-3336	
Council Grove	2685 -905	Viola	6134	-4354	
Onag	3146 -1366	Simpson	6292	-4512	
Kanwaka	3929 -2341	Arbuckle	6444	-4664	
Heebner	4121 -2341				
Toronto	4131 -2351				
Lansing/KC	4322 -2542				
Stark	4573 -2793				
Marmaton	4870 -3090				
Cherokee	5011 -3231				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		65'			
Surface	12-1/4"	8-5/8"	24#	667'	Lite Class A	325/100	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge-Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. **D & A** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE
7-24-00

DATE <u>7-23-00</u>	SEC. <u>3</u>	TWP. <u>34s</u>	RANGE <u>20W</u>	CALLED OUT <u>2:45 PM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>LESTER</u>	WELL # <u>1</u>	LOCATION <u>PROTECTION 5 TO CURVE</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	

CONTRACTOR DUKE DRIL #5
 TYPE OF JOB Rotary Aug
 HOLE SIZE 17 1/8" TD. 6500'
 CASING SIZE 8 5/8" DEPTH 667'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" x 16.6# DEPTH 6440'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Mull Dril Co.
 CEMENT AMOUNT ORDERED 175sy 60:40:6
 COMMON A 125 @ 6.35 666.75
 POZMIX 70 @ 3.25 227.50
 GEL 9 @ 9.50 85.50
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 175 @ 1.05 183.75
 MILEAGE 175 x 60 .04 420.00
 KCC
 TOTAL \$1583.50

EQUIPMENT
 PUMP TRUCK CEMENTER KEVIN DUNBAR
 # 352 HELPER SHANE WINSOR
 BULK TRUCK # 301 DRIVER DAVID WEST
 BULK TRUCK # _____ DRIVER _____
 SEP 18 2001

REMARKS:
 FROM CONFIDENTIAL
40sy @ 6440'
50sy @ 900'
50sy @ 690'
10sy @ Ad
15sy - RAT HOLE
10sy - MOUSE HOLE

DEPTH OF JOB 6440'
 PUMP TRUCK CHARGE 1464.00
 EXTRA FOOTAGE @ _____
 MILEAGE 60 @ 3.00 180.00
 PLUG 8 5/8" Dry Hole @ 23.00 23.00
 _____ @ _____
 _____ @ _____
 TOTAL \$1667.00

CHARGE TO: Mull Dril Co Inc.
 STREET PO Box 2758
 CITY Wichita STATE Ks ZIP 67201

FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE \$3250.50
 DISCOUNT 325.05 IF PAID IN 30 DAYS
\$2925.45
ROCK WHEELER
 PRINTED NAME

SIGNATURE Rich Wheeler

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 4425

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>7-8-00</u>	SEC. <u>3</u>	TWP. <u>34s</u>	RANGE <u>20 w</u>	CALLED OUT <u>7:00 Am</u>	ON LOCATION <u>8:30 Am</u>	JOB START <u>5:05 pm</u>	JOB FINISH <u>5:45</u>
LEASE <u>ester</u>	WELL # <u>1-3</u>	LOCATION <u>Protection Ss, to Curve</u>	COUNTY <u>Comanche</u>	STATE <u>Ks.</u>			
OLD OR NEW (Circle one)			<u>4s, to Loc.</u>				

CONTRACTOR <u>Duke #5</u>	OWNER <u>Mull Drilling Co</u>
TYPE OF JOB <u>surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 7/8 x 24</u>	DEPTH <u>667</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>190</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>40.54</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>42 1/2 Bbls freshwater</u>	
EQUIPMENT	
PUMP TRUCK # <u>32</u>	CEMENTER <u>Carl Baldwin</u>
	HELPER <u>Steve Winson</u>
BULK TRUCK # <u>240-280</u>	DRIVER <u>David West</u>
BULK TRUCK #	DRIVER

CEMENT AMOUNT ORDERED		
<u>225 sx 65:35:6+3/4cc + 1/4 Flo-seal</u>		
<u>100 sx Class A + 3/4cc + 2 1/2 gel</u>		
COMMON <u>A 100</u>	@ <u>6.25</u>	<u>635.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE <u>11</u>	@ <u>28.00</u>	<u>308.00</u>
<u>AW 225</u>	@ <u>6.00</u>	<u>1350.00</u>
<u>Flo-seal 56#</u>	@ <u>1.15</u>	<u>64.40</u>
	@	
	@	
HANDLING <u>325</u>	@ <u>1.05</u>	<u>341.25</u>
MILEAGE <u>325 x 60</u>	<u>-04</u>	<u>1980.00</u>
		TOTAL <u>\$3497.65</u>

KCC
AUG 23 2000
CONFIDENTIAL

REMARKS:

SERVICE

Pipe on bottom bleaks circulation.
pump 225 sx 65:35:6+3/4cc + 1/4 Flo-seal
100 sx Class A + 3/4cc + 2 1/2 gel
stop pumps + switch valves.
Displace with 42 1/2 Bbls fresh
water. Did not bump plug.
Cement did circulate 40sx

DEPTH OF JOB <u>667'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>470.00</u>
EXTRA FOOTAGE <u>367'</u>	@ <u>4.3</u> <u>157.81</u>
MILEAGE <u>60</u>	@ <u>3.00</u> <u>180.00</u>
PLUG <u>Rubber 25R</u>	@ <u>90.00</u> <u>90.00</u>
	@
	@
RELEASED	@

CHARGE TO: Mull Drilling Co Inc
 STREET Box 393
 CITY Cheyenne STATE Colo ZIP 80810
wells

SEP 18 2001

TOTAL \$ 297.81

FROM CONFIDENTIAL EQUIPMENT

1- Baffle plate	@ <u>45.00</u>	<u>45.00</u>
2- Baskets	@ <u>180.00</u>	<u>360.00</u>
2- Centralizers	@ <u>55.00</u>	<u>110.00</u>
	@	
	@	
		TOTAL <u>\$515.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE \$4910.46
 DISCOUNT 491.05 IF PAID IN 30 DAYS
#4419.41
Joe Livingston
 PRINTED NAME

ORIGINAL

WELL NAME: Lester #1-3
COMPANY: Mull Drilling Co., Inc.
LOCATION: 3-34s-20w
Comanche co Kansas

RECEIVED

STATE CORPORATION COMMISSION

CONFIDENTIAL

KCC

RELEASED

AUG 23 2000

DATE: SEP 18 2001/25/00

AUG 24 2000

CONFIDENTIAL

FROM CONFIDENTIAL

CONSERVATION DIVISION

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Mull Drilling Co. Inc.
WELL NAME: Lester #1-3
LOCATION : 3-34s-20w Comanche co KS
INTERVAL : 4845.00 To 4951.00 ft

DATE 7-14-00
KB 1780.00 ft TICKET NO: 13052 DST #1
GR 0.00 ft FORMATION: Novinger
TD 4951.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	13277	13277	3026			PF Fr. 1037 to 1047 hr
SI 30 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 1047 to 1117 hr
SF 60 Clock(hrs)	18hr	18hr	elect			SF Fr. 1117 to 1217 hr
FS 120 Depth(ft)	4951.0	4951.0	4853.0	0.0	0.0	FS Fr. 1217 to 1417 hr

	Field	1	2	3	4	
A. Init Hydro	2391.0	2392.0	2293.0	0.0	0.0	T STARTED 0620 hr
B. First Flow	129.0	140.0	47.0	0.0	0.0	T ON BOTM 1036 hr
B1. Final Flow	129.0	124.0	93.0	0.0	0.0	T OPEN 1037 hr
C. In Shut-in	442.0	464.0	441.0	0.0	0.0	T PULLED 1417 hr
D. Init Flow	129.0	140.0	49.0	0.0	0.0	T OUT 1720 hr
E. Final Flow	151.0	155.0	82.0	0.0	0.0	
F. Fl Shut-in	1562.0	1569.0	1551.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2339.0	2380.0	2279.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 22000.00 lbs
						Wt Pulled Loose 80000.00 lbs
						Initial Str Wt 58000.00 lbs
						Unseated Str Wt 60000.00 lbs
						Bot Choke 0.78 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.38 in
						D.C. Length 179.00 ft
						D.P. Length 4706.00 ft

RECOVERY

Tot Fluid 150.00 ft of 150.00 ft in DC and 0.00 ft in DP
 30.00 ft of Mud
 0.00 ft of 100% mud
 120.00 ft of Gas cut mud
 0.00 ft of 5% gas 95% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type Chemical
 Weight 9.00 lb/c
 Vis. 45.00 S/L
 W.L. 11.00 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 0.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Scott Bugbee
 Co. Rep. Roger Martin
 Contr. Duke
 Rig # 5
 Unit #
 Pump T.

BLOW DESCRIPTION

Initial Flow:
 Strong blow. Bottom of bucket in 1 minute.
 Initial Shut-In:
 Bled 2". No blow back.
 Final Flow:
 Bottom of bucket as soon as tool opened.
 Final Shut-In:
 Bled 2". No blow back.

KCC
AUG 23 2000
CONFIDENTIAL

RELEASED

SEP 18 2001

FROM CONFIDENTIAL

SAMPLES:
SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

JAN 26 1950

WELL NAME: Lester #1-3

LOCATION : 3-34s-20w Comanche co KS

TICKET No. 13052 D.S.T. No. 1 DATE 7-14-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 44

TOTAL TOOL 71

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 62

TOTAL ASSEMBLY 133

D.C. ABOVE TOOLS.Stands2 Single 1 Total 179

D.P. ABOVE TOOLS.Stands72 Single 1 Total 4644

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4956

TOTAL DEPTH 4951

TOTAL DRILL PIPE ABOVE K.B. 5

REMARKS:

P.O. SUB top of tool	4818
C.O. SUB 1' DP	4819
S.I. TOOL 5'	4824
HMV 5'	4829
JARS 5'	4834
SAFETY JOINT 2'	4836
PACKER 5'	4841
PACKER 5'	4845
DEPTH 4845 1'	4846
ANCHOR	
2' mperf	4848
Alpine Rec.	4853
5' PU sub	4853
29' perf	4882
1' c/o sub	4883
62' pipe	4945
1'c/o sub	4946
Ak1 Rec.	4951
BULLNOSE	
T.D. 5'	4951

TEST HISTORY

13052 DST#1 Lester #1-3 Mull Drilling Co. Inc.

Flag Points

t(Min.) P(PSig)

A:	0.00	2293.08
B:	0.00	47.43
C:	11.50	93.75
D:	26.50	441.54
E:	0.00	49.67
F:	60.50	82.14
G:	120.50	1551.07
Q:	0.00	2279.95

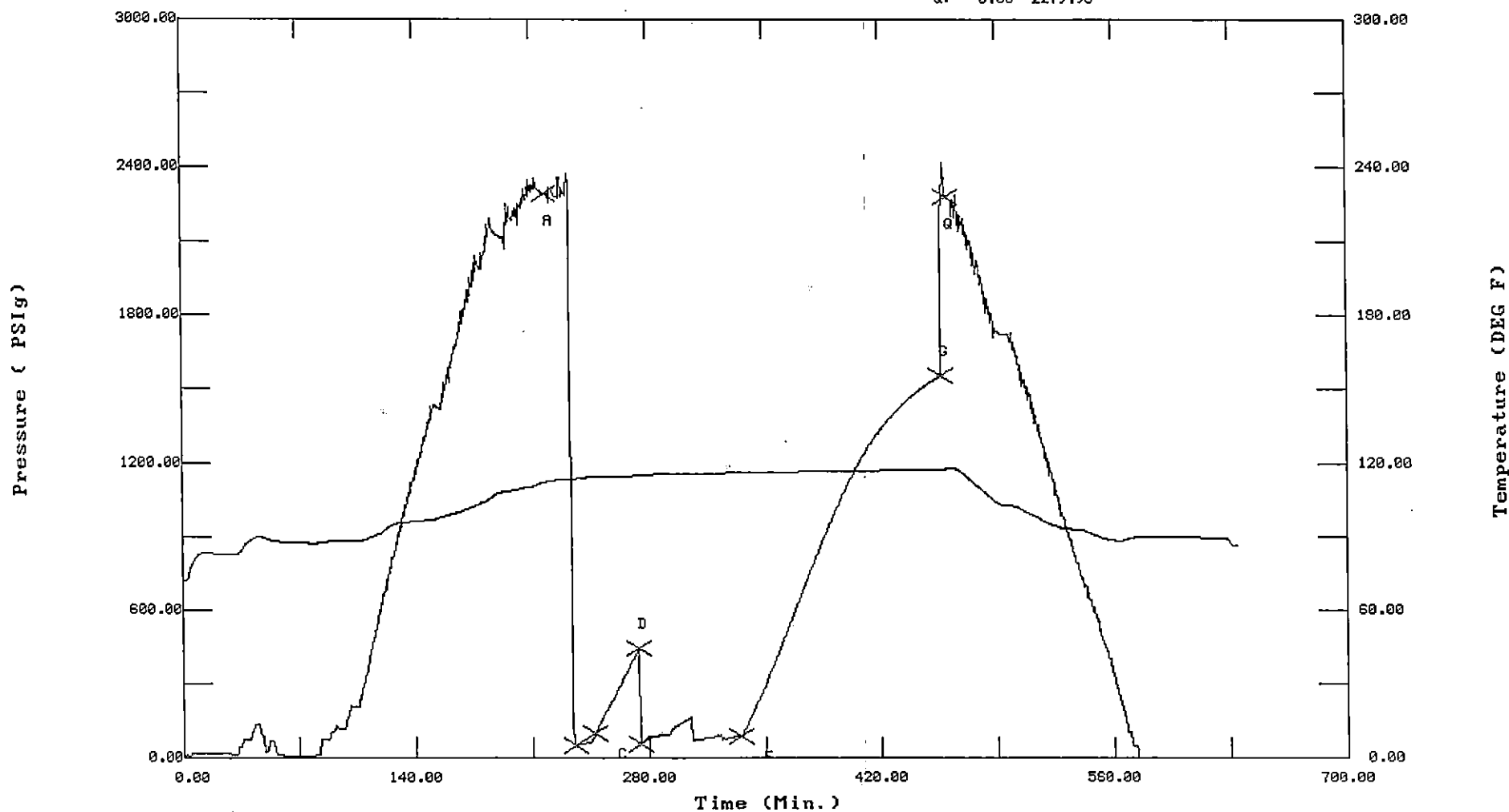
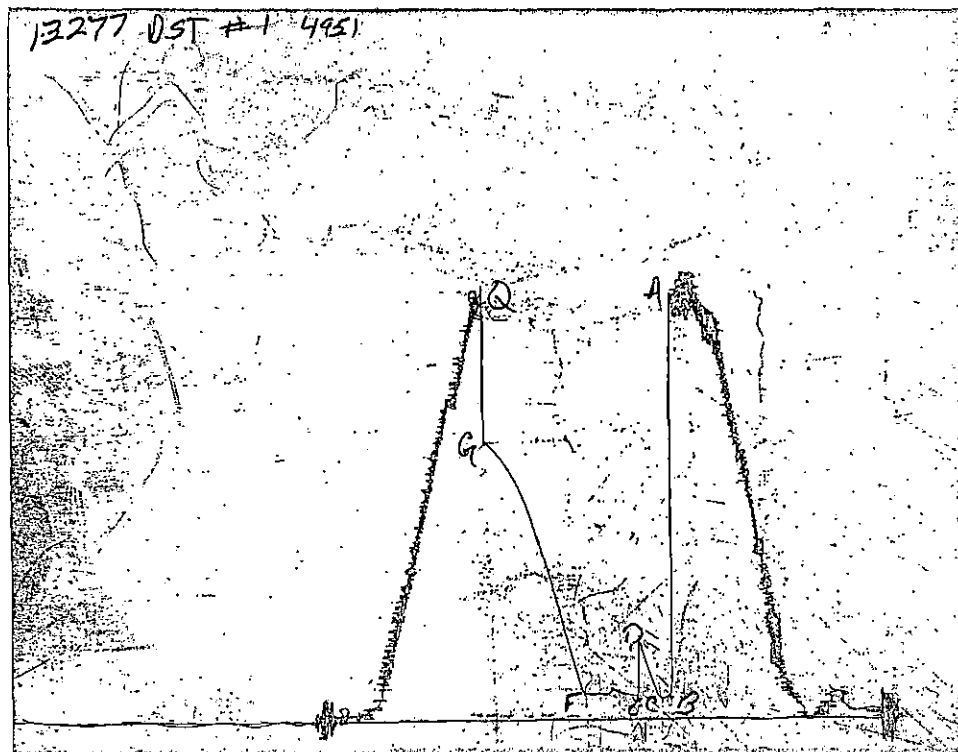


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No. 13052

Test Ticket

Well Name & No. <u>Lester #1-3</u>		Test No. <u>#7</u>	Date <u>7-14-00</u>
Company <u>Mull Drilling Co, Inc.</u>		Zone Tested <u>Novinger</u>	
Address <u>P.O. Box 2758 Wichita Ks 67201-2758</u>		Elevation <u>1780</u>	KB <u>GL</u>
Co. Rep / Geo. <u>Roger Martin</u>	Cont. <u>Duke S</u>	Est. Ft. of Pay <u> </u>	Por. <u> </u> %
Location: Sec. <u>3</u>	Twp. <u>345</u>	Rge. <u>20 W</u>	Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u>	Evaluation (Y, N) <u> </u>

Interval Tested <u>4845 - 4951</u>	Initial Str Wt./Lbs. <u>58,000</u>	Unseated Str Wt./Lbs. <u>60,000</u>
Anchor Length <u>106</u>	Wt. Set Lbs. <u>22,000</u>	Wt. Pulled Loose/Lbs. <u>80,000</u>
Top Packer Depth <u>4840</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>4845</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>4951</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u>179</u> ²⁺¹
Mud Wt. <u>9.0</u> LCM <u>4</u> Vis. <u>45</u> WL <u>11.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4706</u>
Blow Description <u>1st open strong blow B.O.B. in 1 min.</u>		
<u>Bled 2" no blow back</u>		
<u>2nd open B.O.B. as soon as tool opened</u>		
<u>Bled 2" no blow back</u>		

Recovery — Total Feet <u>150</u>	GIP <u> </u>	Ft. in DC <u>150</u>	Ft. in DP <u> </u>
Rec. <u>30</u>	Feet Of <u>Mud</u>	%gas <u> </u>	%oil <u> </u> %water <u>100</u> %mud <u> </u>
Rec. <u>120</u>	Feet Of <u>Gas cut mud</u>	5 %gas <u> </u>	%oil <u> </u> %water <u>95</u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>

BHT 120 °F Gravity °API D@ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 4006 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2391</u>	<u>2293</u>		<u>3026</u>	<u>4:45 A.M.</u>
(B) First Initial Flow Pressure	<u>129</u>	<u>147</u>		(depth) <u>4853</u>	T-Started <u>6:20 A.M.</u>
(C) First Final Flow Pressure	<u>129</u>	<u>193</u>		Recorder No. <u>13277</u>	T-Open <u>10:37 A.M.</u>
(D) Initial Shut-In Pressure	<u>442</u>	<u>441</u>		(depth) <u>4951</u>	T-Pulled <u>2:27 P.M.</u>
(E) Second Initial Flow Pressure	<u>129</u>	<u>49</u>		Recorder No. <u> </u>	T-Out <u>5:20 P.M.</u>
(F) Second Final Flow Pressure	<u>151</u>	<u>82</u>		(depth) <u> </u>	T-Off Location <u> </u>
(G) Final Shut-in Pressure	<u>1562</u>	<u>1551</u>		PSI Initial Opening <u>10</u>	Test <input checked="" type="checkbox"/> <u>700⁰⁰</u>
(Q) Final Hydrostatic Mud	<u>2339</u>	<u>2279</u>		PSI Initial Shut-in <u>30</u>	Jars <input checked="" type="checkbox"/> <u>200⁰⁰</u>
				Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50⁰⁰</u>
				Final Shut-in <u>120</u>	Straddle <u> </u>
					Circ. Sub <input checked="" type="checkbox"/> <u>N/C</u>
					Sampler <u> </u>
					Extra Packer <input checked="" type="checkbox"/> <u> </u>
					Elec. Rec. <input checked="" type="checkbox"/> <u>150⁰⁰</u>
					Mileage <u>125⁰⁰</u>
					Other <u> </u>
					TOTAL PRICE \$ <u>1225⁰⁰</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Roger L. Martin

Our Representative Scott Bugbee

TRILOBITE TESTING L.L.C.

OPERATOR : Mull Drilling Inc. DATE 07/15/200
 WELL NAME: Lester#1-3 KB 1780.00 ft TICKET NO: 12809 DST #2
 LOCATION : 3-34s-20w Comanche co KS GR 1769.00 ft FORMATION: Mississippi
 INTERVAL : 5055.00 To 5240.00 ft TD 5240.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF -10	Rec.	13805	13805	2350			PF Fr. 0237 to 0247 hr
SI 30	Range(Psi)	4250.0	4250.0	4995.0	0.0	0.0	IS Fr. 0247 to 0317 hr
SF 75	Clock(hrs)	12hr.	12hr.	elec.			SF Fr. 0317 to 0432 hr
FS 150	Depth(ft)	5237.0	5237.0	5061.0	0.0	0.0	FS Fr. 0432 to 0702 hr

	Field	1	2	3	4	
A. Init Hydro	2635.0	2640.0	2505.0	0.0	0.0	T STARTED 2257 hr
B. First Flow	194.0	215.0	78.0	0.0	0.0	T ON BOTM 0234 hr
B1. Final Flow	194.0	207.0	104.0	0.0	0.0	T OPEN 0237 hr
C. In Shut-in	1018.0	1022.0	970.0	0.0	0.0	T PULLED 0702 hr
D. Init Flow	172.0	171.0	63.0	0.0	0.0	T OUT hr
E. Final Flow	194.0	181.0	83.0	0.0	0.0	
F. Fl Shut-in	1951.0	1941.0	1827.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2603.0	2576.0	2455.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 90000.00 lbs
						Initial Str Wt 60000.00 lbs
						Unseated Str Wt 0.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 150.89 ft
						D.P. Length 5046.11 ft

RECOVERY

Tot Fluid 90.00 ft of 90.00 ft in DC and 0.00 ft in DP
 4953.00 ft of Gas in pipe.
 90.00 ft of Slightly gas cut mud
 0.00 ft of 10% gas 90% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/c:
Vis.	50.00 S/L
W.L.	12.00 in3
F.C.	0.32 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	0.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out N	
Tool Chased N	
Tester	Darren L.Amerine
Co. Rep.	Roger L.Martin
Contr.	Duke
Rig #	5
Unit #	none
Pump T.	none

BLOW DESCRIPTION

Initial Flow:
 Strong blow built to bottom of bucket
 in 1 minute 45 seconds.
 Initial Shut-In:
 Bled down for 5 minutes. No blow
 back.
 Final Flow:
 Strong blow bottom of bucket in 15
 seconds. Gas to surface in 30 minutes
 Gauge gas
 Final Shut-In:
 Bled down for 10 minutes. No blow
 back.

SAMPLES: Caraway analytical 728 N.Roosevelt
 SENT TO: Liberal, Kansas 67901

Test Successful: Y

GAS RECOVERY

COMPANY: Mull Drilling Inc.

DATE: 07/15/200

WELL NAME: Lester#1-3

KB Elev: 1780.00 ft TICKET #12809 DST #2

WELL LOCATION: 3-34s-20w Comanche co KS

GR Elev: 1769.00 ft FORMATION: Mississippi

INTERVAL Fr.: 5055.00 To 5240.00 T.D.: 5240.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Merla gauge

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
35	0.25	0	5	3710.0
40	0.25	0	12	5860.0
45	0.25	0	15	6550.0
50	0.25	0	18	7120.0
55	0.25	0	20	7510.0
60	0.25	0	20	7510.0
65	0.25	0	21	7620.0
70	0.25	0	21	7620.0
75	0.25	0	22	7880.0

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Lester#1-3	P.O. SUB Top of tool @	5028
	C.O. SUB	5029
LOCATION : 3-34s-20w Comanche co KS	S.I. TOOL	5034
TICKET No. 12809 D.S.T. No. 2 DATE 07/15/200		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 28	HMV	5039
INTERVAL TOOL		
BOTTOM PACKERS AND ANCHOR 31	JARS	5044
TOTAL TOOL 59		
DRILL COLLAR ANCHOR IN INTERVAL		
D.C. ANCHOR STND.Stands Single Total	SAFETY JOINT	5046
D.P. ANCHOR STND.Stands 2 Single 1 Total 154.56	PACKER	5050
TOTAL ASSEMBLY	PACKER	5055
D.C. ABOVE TOOLS.Stands2 Single 1 Total 150.89	DEPTH 5055	
D.P. ABOVE TOOLS.Stands79 Single 1 Total 4891.55	1'to	5056
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5256	ANCHOR 25'of perfs.to	5081
	Ak-1 rec.@ 5237	
TOTAL DEPTH 5240		
TOTAL DRILL PIPE ABOVE K.B. 16		5081
REMARKS:	154'of drillpipe-	5235
		5235
	Ak-1 rec. @ 5237	
	BULLNOSE 5' bullnose to	5240
	T.D.	

TEST HISTORY

Tk#12809 DST#2 Lester#1-3 Mull Drilling Co, Inc.

Flag Points

t (Min.)	P (PSig)
A: 0.00	2505.15
B: 0.00	77.62
C: 8.25	104.40
D: 29.50	989.78
E: 0.00	62.69
F: 74.00	83.25
G: 153.50	1827.18
Q: 0.00	2455.22

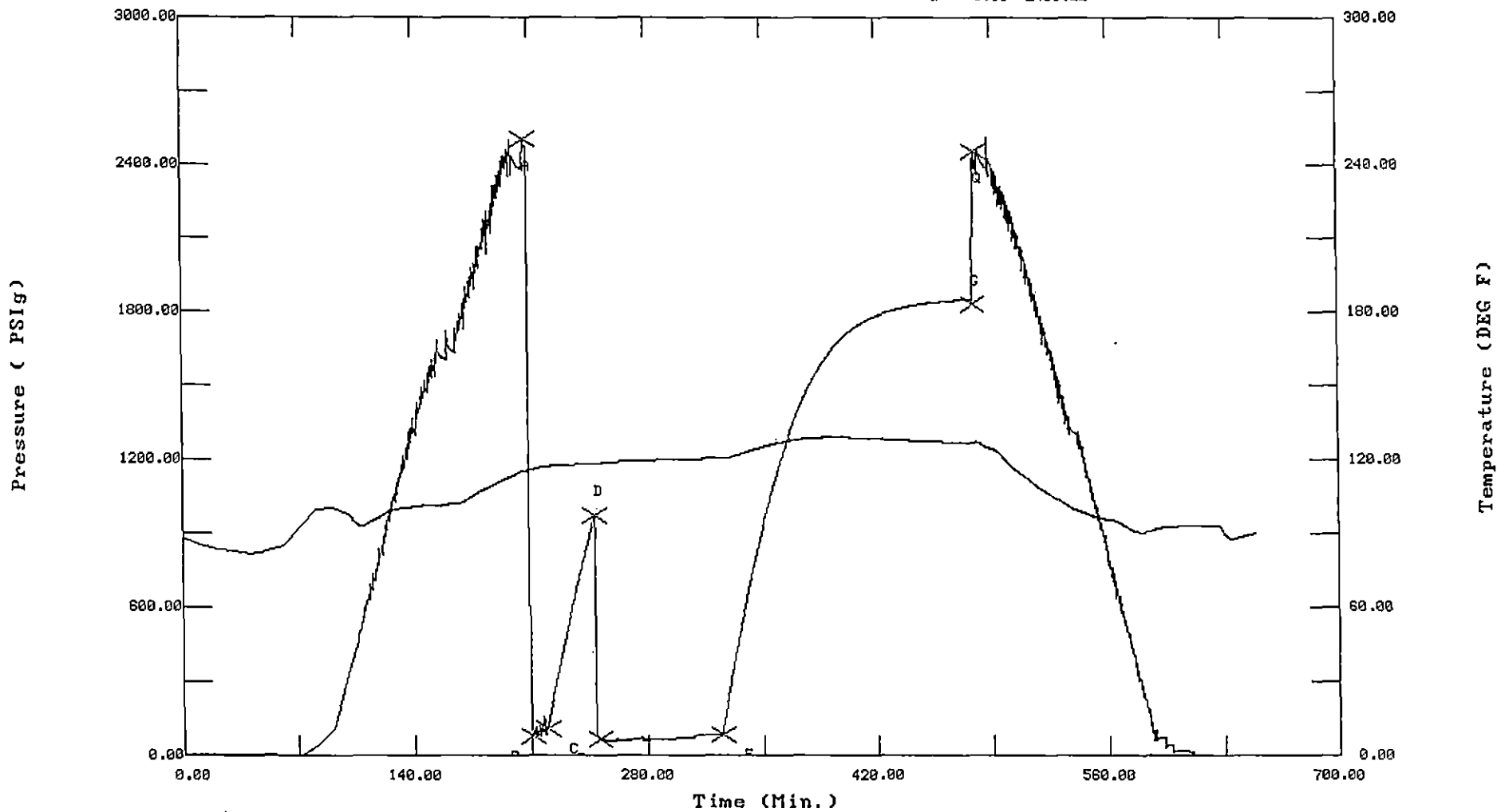
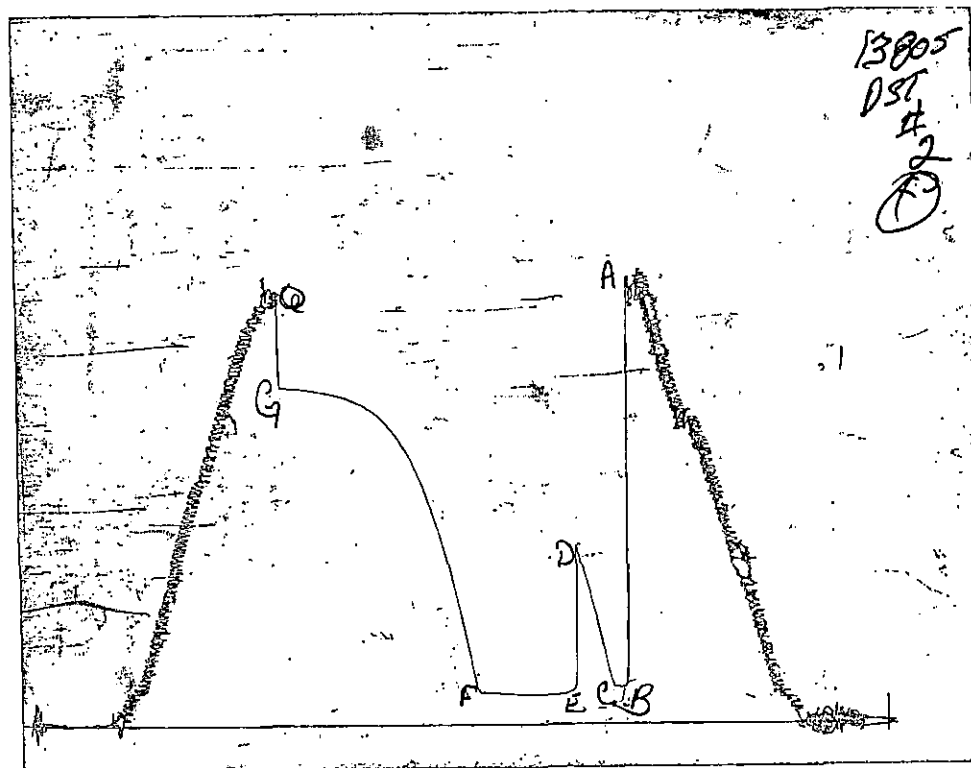


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No. 12809

Well Name & No. <u>Reeter #1-3</u>	Test No. <u>#2</u>	Date <u>07/15/2000</u>
Company <u>Mull Drilling Co. Inc.</u>	Zone Tested <u>Miss.</u>	
Address <u>P.O. Box 2758 Wichita, KS 67201-2758</u>		Elevation <u>1780'</u> KB <u>1769'</u> GL
Co. Rep / Geo. <u>Roger L. Martin</u>	Cont. <u>Duta #5</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>3</u>	Twp. <u>34S</u>	Rge. <u>20 W</u> Co. <u>Comanche</u> State <u>Ks</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u>Y</u>	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>5055 - 5240</u>	Initial Str Wt./Lbs. <u>60000</u>	Unseated Str Wt./Lbs. <u>62000</u>
Anchor Length <u>185'</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>90000</u>
Top Packer Depth <u>5050'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>5055'</u>	Hole Size — 7 7/8" <u>✓</u>	Rubber Size — 6 3/4" <u>✓</u>
Total Depth <u>5240'</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>150.89</u>
Mud Wt. <u>9.0</u> LCM <u>3#</u> Vis. <u>50</u> WL <u>12.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>5046.11</u>

Blow Description IF: strong blow drill to bob in 1 min 45 sec.
ISI: Bled down for 5 mins. No blow back
FF: strong blow bob in 15 sec. GTS in 30 mins Gauge On
FSL: Bled down for 10 mins no blow back

Recovery — Total Feet <u>90'</u>	GIP <u>4953'</u>	Ft. in DC <u>90</u>	Ft. in DP <u>0</u>
Rec. <u>90'</u> Feet Of <u>SGCM</u>	<u>10</u> %gas	%oil	%water <u>90</u> %mud
Rec. <u>4953'</u> Feet Of <u>Gas In Pipe</u>	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud

BHT 129 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 8900 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2635</u>	<u>2505</u>	<u>2350</u>	<u>2200</u>
(B) First Initial Flow Pressure	<u>194</u>	<u>78</u>	(depth) <u>5061'</u>	T-Started <u>2257</u>
(C) First Final Flow Pressure	<u>194</u>	<u>104</u>	PSI Recorder No. <u>13805</u>	T-Open <u>0237</u>
(D) Initial Shut-In Pressure	<u>1018</u>	<u>970</u>	(depth) <u>5237'</u>	T-Pulled <u>0702</u>
(E) Second Initial Flow Pressure	<u>172</u>	<u>63</u>	PSI Recorder No. _____	T-Out <u>0900</u>
(F) Second Final Flow Pressure	<u>194</u>	<u>83</u>	PSI (depth) _____	T-Off Location <u>1030</u>
(G) Final Shut-in Pressure	<u>1951</u>	<u>1827</u>	PSI Initial Opening <u>10</u>	Test <u>✓</u>
(Q) Final Hydrostatic Mud	<u>2603</u>	<u>2455</u>	PSI Initial Shut-in <u>30</u>	Jars <u>✓</u>
			Final Flow <u>75</u>	Safety Joint <u>✓</u>
			Final Shut-in <u>150</u>	Straddle _____

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Approved By Roger L. Martin
 Our Representative Daren J. Meier

Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Elec. Rec. ✓
 Mileage _____
 Other _____
 TOTAL PRICE \$ _____

TRILOBITE TESTING L.L.C.

OPERATOR : Mull Drilling Co., Inc.
 WELL NAME: Lester #1-3
 LOCATION : 3-34s-20w Comanche co KS
 INTERVAL : 6122.00 To 6160.00 ft

DATE 07-20-000
 KB 1780.00 ft TICKET NO: 12875 DST #3
 GR 1769.00 ft FORMATION: Viola
 TD 6160.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 20 Rec.	10248	10248	2342			PF Fr. 0210 to 0230 hr
SI 45 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 0230 to 0315 hr
SF 30 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 0315 to 0345 hr
FS 30 Depth(ft)	6157.0	6157.0	6127.0	0.0	0.0	FS Fr. 0345 to 0415 hr

	Field	1	2	3	4	
A. Init Hydro	2978.0	2940.0	2944.0	0.0	0.0	T STARTED 2249 hr
B. First Flow	57.0	65.0	44.0	0.0	0.0	T ON BOTM 0200 hr
Bl. Final Flow	53.0	54.0	42.0	0.0	0.0	T OPEN 0210 hr
C. In Shut-in	234.0	230.0	233.0	0.0	0.0	T PULLED 0417 hr
D. Init Flow	57.0	63.0	45.0	0.0	0.0	T OUT 0700 hr
E. Final Flow	78.0	88.0	73.0	0.0	0.0	
F. Fl Shut-in	168.0	159.0	162.0	0.0	0.0	
G. Final Hydro	2933.0	2934.0	2874.0	0.0	0.0	
Inside/Outside	0	0	I	T		

TOOL DATA-----

Tool Wt.	2100.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	70000.00 lbs
Initial Str Wt	56000.00 lbs
Unseated Str Wt	60000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	120.00 ft
D.P. Length	6013.00 ft

RECOVERY

Tot Fluid 125.00 ft of 125.00 ft in DC and 0.00 ft in DP
 125.00 ft of Drilling mud
 0.00 ft of Oil scum @ top of tool.
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----10
 SALINITY 4000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/c
Vis.	58.00 S/L
W.L.	8.00 in3
F.C.	0.20 in
Mud Drop N	

BLOW DESCRIPTION

Initial Flow:
 Weak blow (1 1/4")

Initial Shut-In:
 No blow.

Final Flow:
 No blow. Flushed tool 6 minutes into
 Final Flow. Weak blow returned
 (1 1/2" decreasing)

Final Shut-In:
 No blow.

SAMPLES: none
 SENT TO:Caraway/Liberal

Amt. of fill	0.00 ft
Btm. H. Temp.	131.00 F
Hole Condition	good
% Porosity	10.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Scott Mueller
Contr.	Duke Drlg.
Rig #	5
Unit #	
Pump T.	LCM 6 #/bl

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Lester #1-3

LOCATION : 3-34s-20w Comanche co KS

TICKET No. 12875 D.S.T. No. 3 DATE 07-20-000

TOTAL TOOL TO BOTTOM OF TOP PACKERS 22

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 38

TOTAL TOOL 60

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 60

D.C. ABOVE TOOLS.Stands2 Single Total 120

D.P. ABOVE TOOLS.Stands96 Single 1 Total 6013

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 6193

TOTAL DEPTH 6160

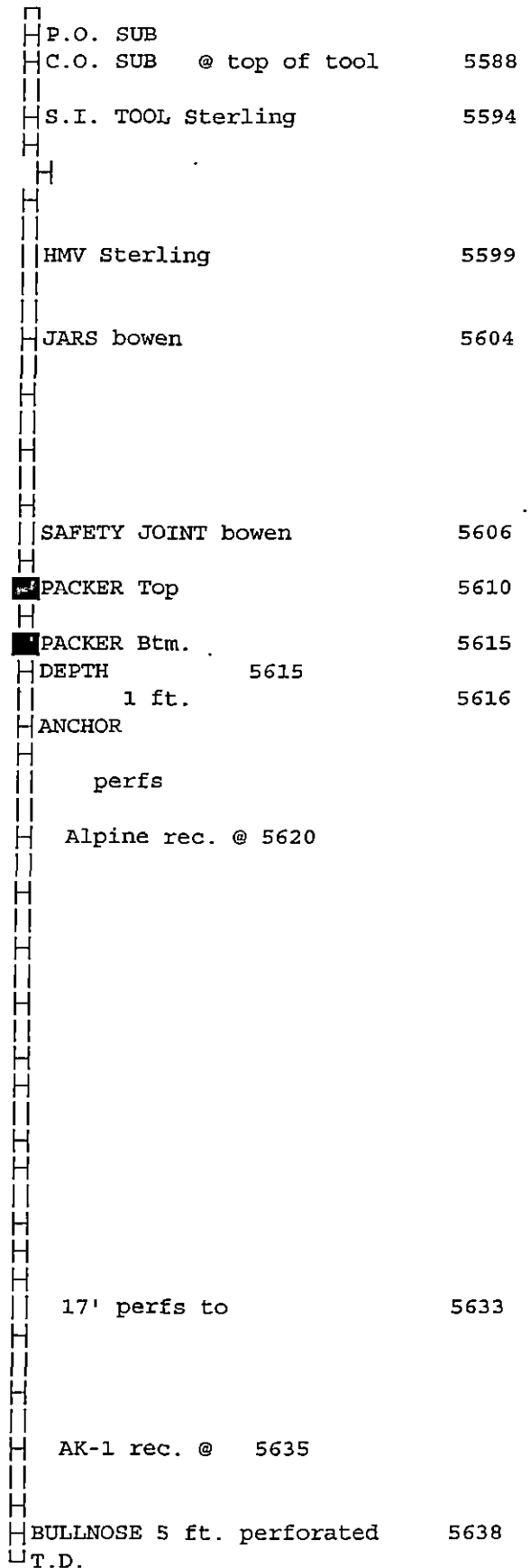
TOTAL DRILL PIPE ABOVE K.B. 33

REMARKS:

Comments:

FLUID SAMPLER DATA (not run)

GAS----- cubic ft
 OIL----- ML.
 MUD----- ML.
 WATER----- ML.
 OTHER-----
 PRESSURE----- PSI
 Rw ----- ohms @ deg. F.
 CHLORIDES----- ppm.
 GRAVITY----- deg.API



TEST HISTORY

12875 DST#3 LESTER #1-3 MULL DRILLING CO.

Flag Points

t(Min.) P(PSig)

R:	0.00	2943.76
B:	0.00	44.22
C:	23.00	41.96
D:	43.50	232.72
E:	0.00	45.23
F:	32.50	72.59
G:	28.50	161.55
Q:	0.00	2874.10

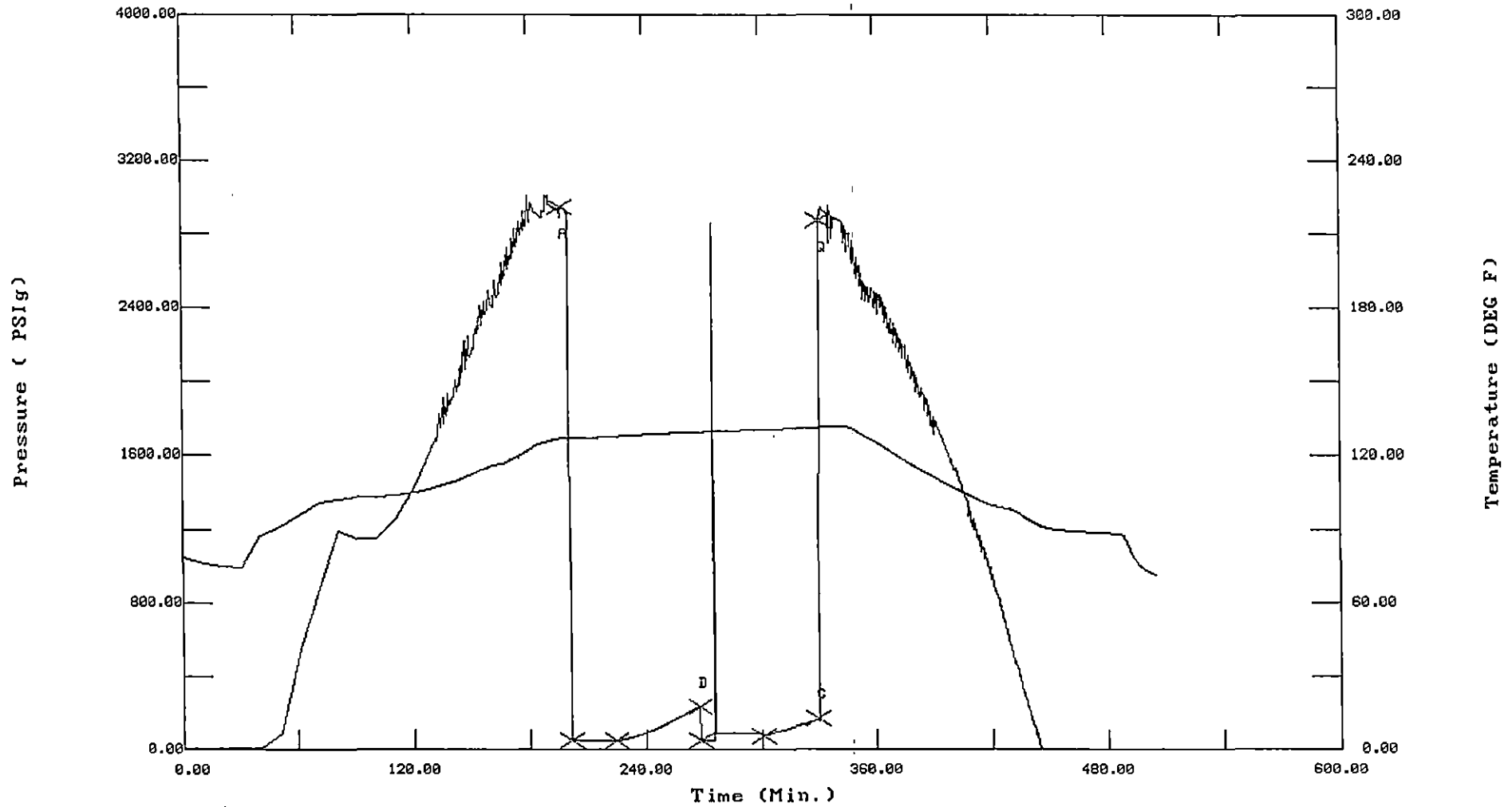
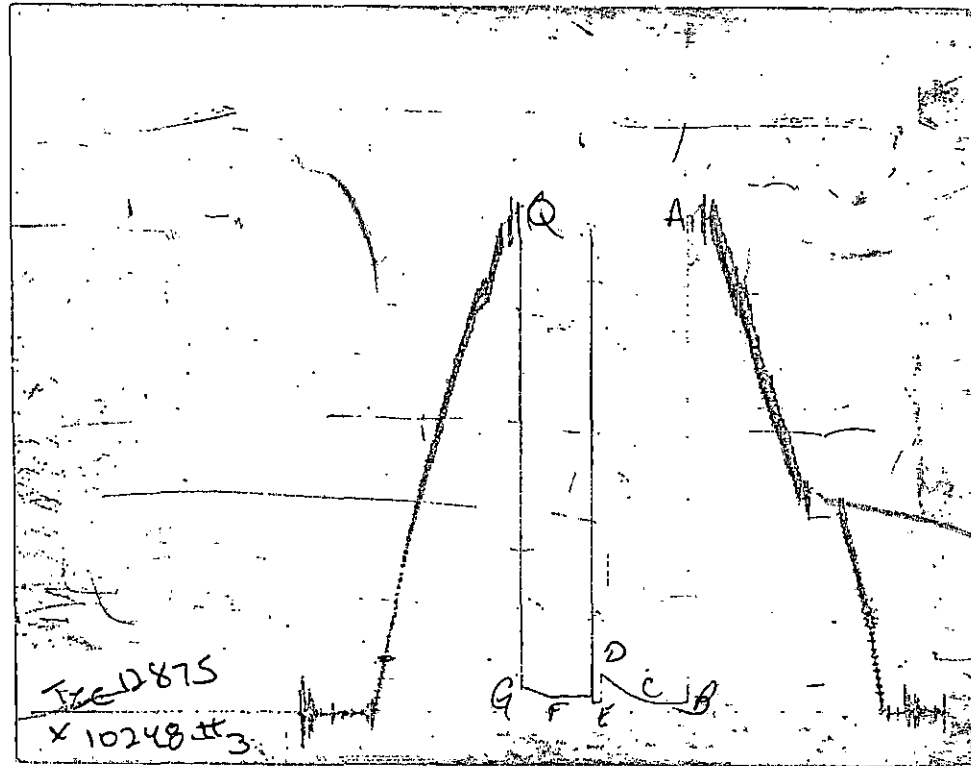


CHART PAGE



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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No. 12875

Well Name & No. <u>Lester # 1-3</u>	Test No. <u>3</u>	Date <u>7-20-2000</u>
Company <u>Mull Drilling Co. Inc.</u>	Zone Tested <u>Viola</u>	
Address <u>P.O. Box 2758, Wichita, Ks, 67201</u>	Elevation <u>1780</u>	KB <u>1769</u> GL
Co. Rep / Geo. <u>Scott Mueller</u>	Cont. <u>Duke Drilling Co.</u>	Est. Ft. of Pay <u>10</u> Por. <u> </u> %
Location: Sec. <u>3</u> Twp. <u>34 S</u> Rge. <u>30 W</u>	Co. <u>Comanche</u> State <u>Ks.</u>	
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>6122-6160'</u>	Initial Str Wt./Lbs. <u>54,000</u>	Unseated Str Wt./Lbs. <u>60,000</u>
Anchor Length <u>38'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>10,000</u>
Top Packer Depth <u>6117'</u>	Tool Weight <u>2100 lb</u>	
Bottom Packer Depth <u>6122'</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>6160'</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>120</u>
Mud Wt. <u>9.0</u> LCM <u>6#</u> Vis. <u>58</u> WL <u>8.0 cc.</u>	Drill Pipe Size <u>4 1/2" x 4 1/2"</u>	Ft. Run <u>6013</u>
Blow Description <u>IF: Weak below (1 1/4") ISI: No blow</u> <u>FF: No blow. Flushed tool 6 mins. in to F.F.P. Weak</u> <u>below: returned (1 1/2" decreasing) F.S.I: No blow.</u>		

Recovery — Total Feet <u>125</u>	GIP <u>None</u>	Ft. in DC <u>125</u>	Ft. in DP <u>0</u>
Rec. <u>125</u> Feet Of <u>Drilling Mud</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u>Oil seen @ top</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u>of tool</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>

BHT 131 °F Gravity N/A °API @ °F Corrected Gravity N/A °API
 RW N.C. @ °F Chlorides 4,000 ppm Recovery Chlorides 4,000 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2978</u>	<u>2944</u>	<u>alp</u>	<u>2342</u>	<u>2115</u>
(B) First Initial Flow Pressure	<u>57</u>	<u>44</u>	PSI	(depth) <u>6127'</u>	T-Started <u>2249</u>
(C) First Final Flow Pressure	<u>53</u>	<u>42</u>	PSI	Recorder No. <u>10248</u>	T-Open <u>0210</u>
(D) Initial Shut-in Pressure	<u>234</u>	<u>233</u>	PSI	(depth) <u>6157'</u>	T-Pulled <u>0417</u>
(E) Second Initial Flow Pressure	<u>57</u>	<u>45</u>	PSI	Recorder No. <u> </u>	T-Out <u>0700</u>
(F) Second Final Flow Pressure	<u>78</u>	<u>73</u>	PSI	(depth) <u> </u>	T-Off Location <u>0835</u>
(G) Final Shut-in Pressure	<u>168</u>	<u>162</u>	PSI	Initial Opening <u>20</u>	Test <input checked="" type="checkbox"/> <u>900</u>
(Q) Final Hydrostatic Mud	<u>2933</u>	<u>2874</u>	PSI	Initial Shut-in <u>45</u>	Jars <u> </u>

Final Flow 30 Safety Joint 50
 Final Shut-in 30 Straddle
4 Circ. Sub
 Sampler

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Approved By Scott Mueller
 Our Representative Cory Pustay

Extra Packer
 Elec. Rec. 150
 Mileage
 Other
 TOTAL PRICE \$ 1100.00