

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-033-20,557-0000

ADDRESS 209 E. William

COUNTY Comanche

Wichita, Kansas 67202

FIELD Collier Flats South

**CONTACT PERSON Richard E. Adams

PROD. FORMATION Swope

PHONE (316) 265-5624

LEASE Selzer "A"

PURCHASER None

WELL NO. 3

ADDRESS _____

WELL LOCATION C-NE-SE

DRILLING R. R. A., Inc.

1980 Ft. from South Line and

CONTRACTOR _____

660 Ft. from East Line of

ADDRESS 1725 Vickers/KSB & T Building

the SEC. 3 TWP. 34S RGE. 20W

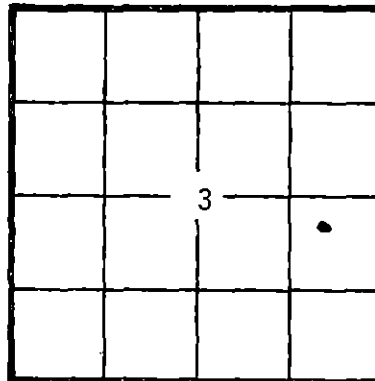
Wichita, Kansas 67202

WELL PLAT

PLUGGING R. R. A., Inc.

CONTRACTOR _____

ADDRESS 1725 Vickers/KSB & T Building



KCC
KGS
(Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 4800' PBTD ---

SPUD DATE 4-19-82 DATE COMPLETED 4-29-82

ELEV: GR 1761' DF 1765' KB 1768'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 8 5/8" - 712' DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

W. J. Devaney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS W. J. Devaney (~~FOR~~)(OF) Cities Service Company

OPERATOR OF THE Selzer "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29 DAY OF April, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED UNDER OATH NOT.

STATE RECEIVED
KANSAS CORPORATION COMMISSION
MAY 5 1982
CONSERVATION DIVISION
Wichita, Kansas
JACQUELINE PIERCE
NOTARY PUBLIC
STATE OF KANSAS
SUBSCRIBED AND SWORN BEFORE ME THIS
My Appointment Expires:
2-27-85

(S) W. J. Devaney

4 DAY OF May, 19 82

Jacqueline Pierce
NOTARY PUBLIC
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS; LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Conductor	0'	60'		
Surface	60'	715'		
Shale	715'	1667'		
Shale and Lime	1667'	2716'		
Lime with Shale	2716'	2799'		
Shale and Lime	2799'	3192'		
Lime with Shale and Lime	3192'	3378'		
Shale and Lime	3378'	4215'		
Lime and Shale	4215'	4800'		
R.T.D.	4800'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	75#	60'	Redi-Mix	60	2% CaCl
Surface	12 1/4"	8 5/8"	24#	712'	Class "A" Howcolite	250 150	3% CaCl-2 3% CaCl-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry and Abandoned.	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations