

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15-033-20,540-0000

ADDRESS 209 E. William, 800 Sutton Pl. Bldg COUNTY Comanche

Wichita, KS 67202 FIELD Collier Flats

** CONTACT PERSON Richard E. Adams PROD. FORMATION Swope
PHONE (316) 265-5624

PURCHASER None LEASE Selzer "B"

ADDRESS WELL NO. 1

DRILLING Gabbert-Jones, Inc. WELL LOCATION

CONTRACTOR 1980 Ft. from South Line and

ADDRESS 830 Sutton Place Bldg., 209 E. William 1880 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 34S RGE 20W.

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 5245 Ft. PBTD 4805 Ft.

SPUD DATE 2-7-82 DATE COMPLETED 4-13-82

ELEV: GR DF KB 1775 Ft.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8-719' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. J. Devaney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) W. J. Devaney

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 1982.

MY COMMISSION EXPIRES: 2-27-85

(Signature) Jacqueline Pierce
NOTARY PUBLIC
Jacqueline Pierce
COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JACQUELINE PIERCE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
2-27-85

8-13-82
AUG 15 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Cities Service Company LEASE Selzer "B" ACO-1 WELL HISTORY SEC. 3 TWP. 34S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cased Hole	0'	40'	DST #1	4730'-4750'
Redbed-Shale	40'	730'		Recovered 210'
Shale	730'	2780'		Gas, 30' slightly oil; gas cut mud
Shale-Lime	2780'	3538'		
Lime	3538'	3690'	Log #1	5243'-920' Dual Induction Laterolog
Shale-Lime	3690'	3820'		
Lime-Shale	3820'	4165'		
Lime	4165'	5245'	Log #2	5242'-2000' Compensated Density Compensated Neutron

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26'	16"	75#	40'	Redi-Mix	60	2% CaCl
Surface	12 1/4"	8 5/8"	24#	719'	Howcolite	150	3% CaCl-2
Production	7 7/8"	5 1/2"	14#	4839'	50/50 Poz	200	10% NaCl + 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4741'-4745'

TUBING RECORD

Size	Setting depth	Packer set at
2"	4780'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spot acid on perforations. Treated w/500 gals. 15% MCA. Spot acid on Swope perforations. Treated with 1000 gals. 15% NE Acid. Treated w/7500 gals. CRA	4741' - 4745'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-13-82	Pumping (Temporarily Abandoned)	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbl.	68 MCF	100%	105 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations 4741'-4745'