STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bullding Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER	15-033-20,321-0000
LEASE NAME	Schumacher

	TYPE OR PE	RINT
NOTICE	: Fill out	completely
		Coas. Div.
off	ice within	30 days.

IELL NU	MBER _	2		
1320	Ft.	from N	Section	Line

660	_ Ft.	tron S	Sect	lon	Line
SEC. 18	TWP.	345 RGE	20	089 c	or(W)

EASE OPERATOR TXU	SEC. 18 (MP. 345 RGE. 20 VEN OF (M)
DDRESS 155 N. Market, Suite 1000, Wichita, KS 67202	COUNTY Comanche
HONE (316) 269-7600 OPERATORS LICENSE NO. 5171	Date Well Completed

Plugging Commenced 1/31/86 Character of Well Gas Plugging Completed 2/7/86 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notliy the KCC/KDHE Joint District Office prior to plugging this well? Yes_ Which KCC/KDHE Joint Office did you notify? <u>Dodge City, KS</u>

Is ACO-1 filed?_____If not, is well log attached?_____ Producing Formation _____ Depth to Top_____ Bottom_____T.D. <u>5530</u>

Show depth and thickness of all water, oil and gas formations.

OIL, GAS ON HAI	EK RECORDS		CASING RECORD							
Formation	Contant	From	To	SIZU	Put in	Pulled ou	t			
			_	8 5/8	582	None	400sx	 -		
·			_	4 1/2	_5509	4144				
			-\ 	-	•	_				

Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in introducing it into the hole. It coment or other pluy were used, state the character of same and depth placed, from_feet to__feet each set. Sand from 5492 to 5380, 4sx cement with dump bailer from 5380 to 5350

pump in 3sx hulls, 15sx jell, 50sx cement, 10sx jell, 1sx hulls, 8 5/8 plug, 150sx cement

Jerry Pritcherd on location (nobody from Clarke)

(if additional description is necessary, use BACK of this form.)

____License No. 5105 Name of Plugging Contractor Clarke Corp.

Address P.O. Box 187, Medicine Lodge, KS 67104

MOTARY PUBLIC - State of Kadaza

STATE OF Kansas COUNTY OF Barber

Elmo Morgenstern (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) 🍘

Medicine Lodge, KS 67104 (Address) CAREN J. WINCHELL MY Appt Eta SUBSCRIBED AND SWORN TO before me this 12 ___,19<u>8</u>6 day of February

> Notary Public , j Wyssion

My Commission Expires: June 29, 1987

STAIL C' -

Form CP-4 Revised Q8-84

CONSERV FIGURE DIVISION

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KANSAS DRILLI	ERS LOG				<u>``</u>	Ì	S.	<u>18</u> т	34 K. 30 W
API No 15	033	20,3	4	Nam A	7-1		A 20	G NA	2 NW
API No. 15 —	County	<u>ح رهن</u> ، N	ımbe	- H	<i>J F</i>	*****	1-1-3	5-1	
Operator						<u> </u>	1	ounty de	mand
• • • • • • • • • • • • • • • • • • • •	il & Gas Co	rp.					1	 	N .
Address	t Douglas,		O, Wich+	al 15 67	7202	No.			-
ZOU WES	Lease Name		_ CAME L		Com	<u> </u>		11/1/2	- - 6+4 *+-
#2	\	Schumach	er		_	_	ا		
antage Location		,10					1	 	
-	(N) (S) line		660 feet	from (E) (W) I	line		1	<u> -</u> }-	
rincipal Contractor		Geo	ologist				1	760	
Xplor Drilli	ng		Core La	boratorie		<u> </u>]		
pud Date		l	al Depth	P.B.T.D.			1	Loco	ote well correctly
10-27-79			5530'	549	96 ¹		Ele	ey.: Gr	1845'
Cate Completed			Purchoser				4		кв1853*
11-21-79			N/A_						
				RECORD					
Report of all strin	ngs set — surface, i	intermediate,	production, et	·c.					
Purpose of string			Weight lbs/ft.		-	pe cement		Sacks	Type and percer
ut string	Deline anne	(in O.D.)	به ۱۵۶/۱۱، میروند ا	epth	1'y;				additives
0	10 ***	Q, E /O''	21.8	5001	1		1	600	1
Surface	12-1/4"	8-5/8"	24#	590'	 		-+	600	
Produces		4-1/2"	10.5#	.5517 '	1 .		}	250	
Production		1 1/2"	# (- 0 - 1	1100			-+		
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	LINER RECOR					PERI	FORAT	TION RECO	·
Top, ft.	Bottom, ft.	Socks	cement		per ft.		Size	& type	Depth interval
Top, ft. N/A	, <u> </u>	Socks			per ft. JSPF			& type	·
• •	Bottom, ft.	Sacks o	cement		•		Size	& type	Depth interval
N/A	Bottom, ft. N/A	Sacks o	cement N/A		•		Size	& type	Depth interval
N/A	Bottom, ft. N/A TUBING RECO	Socks of N	cement N/A		•		Size	& type	Depth interval
N/A Size 2-3/8"	TUBING RECO	Socks of N	cement N/A	2	JSPF	7	Size	& type	Depth interval
N/A	TUBING RECO	Socks of N	cement N/A set at TURE, SHOT,	2	JSPF	7	Size	& type (211	Depth interval 5430-34 1
N/A Size 2-3/8"	TUBING RECO	Socks of N	cement N/A	2	JSPF	7	Size	& type (211	Depth interval
N/A Sixe 2-3/8" 2-3/8"	Softing depth 5426	Socks of N	cement N/A set at TURE, SHOT,	2	JSPF	7	Size	& type '2"	Depth interval 5430-34 T
N/A Size 2-3/8"	Softing depth 5426	Socks of N	cement N/A set at TURE, SHOT,	2	JSPF	7	Size	& type '2"	Depth interval 5430-34 1
N/A Size 2-3/8" 2-3/8"	Softing depth 5426	Socks of N	cement N/A set at TURE, SHOT,	2	JSPF	7	Size	& type '2"	Depth interval 5430-34 T
N/A Size 2-3/8" 2-3/8"	Softing depth 5426	Socks of N	cement N/A set at TURE, SHOT,	2	JSPF	7	Size	& type '2"	Depth interval 5430-34 The Depth interval treated 430-34 The Depth interval treated 430-34 The Depth interval treated The Depth i
N/A Size 2-3/8" 2-3/8"	Softing depth 5426	Socks of N	cement N/A r set at TURE, SHOT, f material used	CEMENT SQ	JSPF	7	Size	& type '2"	Depth interval 5430-34 T
N/A Size 2-3/8" 2-3/8" 500 gals ace	Softing depth 5426	Sacks of NORD Packer AGID, FRAC	cement N/A set at TURE, SHOT, f material used	CEMENT SQ	JSPF	RECORD	Size	& type '2"	Depth interval 5430-34 * Depth interval treated 430-34 *
N/A Size 2-3/8" 2-3/8" 500 gals ace	Softing depth 5426	Sacks of North Packer AGID, FRAC	cement I/A r set at TURE, SHOT, f material used INITIAL PR	CEMENT SQ	JSPF	RECORD	Size	& type '2"	Depth interval 5430-34 * Depth interval treated 430-34 *
N/A Size 2-3/8" 2-3/8"	Soffing depth 5426 5350 20 - A	Sacks of North Packer AGID, FRAC	INITIAL PR	CEMENT SQ	JSPF	RECORD	Size	5 type /2!!	Depth interval 5430-341 Depth interval treated 430-341
N/A Size 2-3/8" 2-3/8" 500 gals ace	Softing depth 5426 5350 2 - A	Sacks of NORD Packer ACID, FRACT unf and kind of Product f	INITIAL PR	CEMENT SQ	JSPF	RECORD otc.)	Size	5 type /2!!	Depth interval 5430-34' Depth interval 430-34' STATE CONTINUE CCT CCT COZ9- Gas-oil ratio CCT COZ9-
N/A Size 2-3/8" 2-3/8" 500 gals ace Shut-in RATE OF PRODUCTION PER 24 HOURS	Softing depth 5426 5350 2 - A	Product Product Product Froduct Froduct Froduct Froduct	INITIAL PR	CEMENT SQ	JSPF	RECORD otc.) atar none	Size 4-1/	5 type /2!! 54	Depth interval 5430-34' Depth interval treated 430-34' STATE 60% FITTING D-Z9- Gas-oil ratio (Control 1971)
N/A ixe 2-3/8" 2-3/8" 500 gals ace Date of first production Shut-in	Softing depth 5426 5350 2 - A	Product Product Product Froduct Froduct Froduct Froduct	INITIAL PR	CEMENT SQ	JSPF	etc.) ater none Producing in	Size 4-1/	5 type (2) 54 54	Depth interval 5430-34' Depth interval 430-34' STATE CONTINUE CCT CCT COZ9- Gas-oil ratio CCT COZ9-

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.