

TO: R. 1 020789
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-18

API NUMBER 15-033-20,891-0000

S/2 NW SW SW, SEC. 10, T. 7 S, R. 20 W X
770 feet from S section line
330 feet from W X section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 31232
Operator: Cody Energy, Inc.
Name & Address 7555 E. Hampden Ave., Ste. 600
Denver, CO 80231

Lease Name Bobwhite Well # 10-1
County Comanche 209.95
Well Total Depth 6460 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 650

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Brandt Drilling Company License Number 5840
Address: 107 N. Market, Ste. 914, Wichita, KS 67202-1810

Company to plug at: Hour: 7 p.m. Day: 17 Month: 8 Year: 19 94

Plugging proposal received from Merlin Freeman
(company name) Brandt Drilling Company (phone) 316-267-4335

Remarks: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 6350' with 40 sx cement, 2nd plug at 950' with 50 sx cement,
3rd plug at 680' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:30 a.m. Day: 18 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 6350' with 40 sx cement,
2nd plug at 950' with 50 sx cement,
3rd plug at 680' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE AUG 29 1994

WELL NO. 41073

Signed Glenn R. Barlow
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
8-19-94
AUG 19 1994
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 7-1-95

DISTRICT: 1
SEAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 033-20,891-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: July 6, 1994
month day year

Spot
5/2 NW SW SW Sec 10 Twp 34 S. Rg 20W X

OPERATOR: License # 31232
Name: Cody Energy, Inc.
Address: 7555 E. Hampden Ave., Suite 600
City/State/Zip: Denver, Colorado 80231
Contact Person: Rock Petty
Phone: (915) 686-0181

770 feet from South / North line of Section
330 feet from East / West line of Section
IX SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side
County: Comanche

CONTRACTOR: License #: 5840
Name: Brandt Drilling Co.

Lease Name: Bobwhite Well #: 10-1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield XX Mud Rotary
Gas Storage Pool Ext. Air Rotary
OHW Disposal Wildcat Cable
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Viola and Arbuckle

Nearest lease or unit boundary: 330
Ground Surface Elevation: 1759 feet MS

If OHWD, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: X yes
Public water supply well within one mile: X yes

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 600

Length of Conductor pipe required: None
Projected Total Depth: 6700

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

... well ... farm pond ... oth:
DNR Permit #: NA

Will Cares Be Taken?: yes X no
If yes, proposed zone:

Exp. 1/1/95

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5-101, et. seq.

RECEIVED
CORPORATION
OCT 1 1995

891
Pusher: Melby Feen
SPUD DATE: 8-1-94 INIT. SF
LENGTH SURFACE PLANNED: 700'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
Bottom joint separated 698 of 898
RATHOLED AHEAD Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 650 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 6460 FORMATION Tab.
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
6320 Arbuckle Plug @ 6350 Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 950 Ft. W/ 50 SX
1/2 Base Anyh. @ 680 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W /S SX MOUSE HOLE W/ /D SX
WATER WELL SX (Irr. Well Pond
Hayling
TECHNICIAN G.B. DATE 8-17-94
TYPE OF CEMENT 600
STARTING TIME 8-19-94 (AM/PM) DATE 8-17
COMPLETION TIME 8-19-94 (AM/PM) DATE 8-18
CEMENT COMPANY

RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1994
CONSERVATION DIVISION
WICHITA, KANSAS