| F " | To: | 1 060798 . | AP! NUMBER | 15- 033-20,32 | 1-0000 | | | | |
|------|--|--|---------------------|---------------------|--|------------|--|--|--|
| •, | STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 | | c w/2 <u>nw</u> , s | · · · · · | 34_s, F | 20 W | | | |
| | · | | | | | | | | |
| | Operator License # 5171 | | | Schumacher | | | | | |
| | | | · | Schumacher | | | | | |
| | • | TXO Production Corp. | | Comanche | | | | | |
| | Address | 155 N. Market, Suite 1000 | Well Total | Depth | 5530 - | feet | | | |
| | | Wichita, KS 67202 | Conductor | Pipe: Size | fee1 | t | | | |
| | | | Surface Ca | sing: Size <u>8</u> | 5/8 feet_ | 582 | | | |
| | Abandoned | Oli Weil Gas WellX | input Weil | SWD Wel | <u> </u> | D&A | | | |
| | Other well as hereinafter indicated | | | | | | | | |
| | | | | | | 5105 | | | |
| | Address 107 W. Fowler, Medicine Lodge, KS 67104 | | | | | | | | |
| | | o plug at: Hour: 11:45 am Day: | | h: February | Yearti | 86 | | | |
| | | proposal received from | | | 1001.112 | <u> </u> | | | |
| | | • | - | | | .2607600 | | | |
| | (company name) TXO (phone) 316-269-7600 | | | | | | | | |
| | were: 4 1/2" at 5509' PBTD 5496' Perfs at 5430-34' 1st plug sand back to 5380' and dump 4 sx cement on top of sand through bailer | | | | | | | | |
| | | | | | | | | | |
| | 2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, | | | | | | | | |
| | release 8 5/8" rubber plug and pump 150 sx cement. | | | | | | | | |
| | · · · | | | | | | | | |
| | Plugging Proposal Received by Paul A. Luthi | | | | | | | | |
| | (TECHNICIAN) Plugging Operations attended by Agent?: All y Part None | | | | | | | | |
| | | | | , | | 86 | | | |
| | Operations Completed: Hour: 1:00 pm Day: 6 Month: February Year:19 86 | | | | | | | | |
| | ACTUAL PLUGGING REPORT 1st plug sanded back to 5380 and dumped 4 sx cement on top of | | | | | | | | |
| | sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 | | | | | | | | |
| | sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 150 sx cement. | | | | | | | | |
| | | | | | | | | | |
| | | | | - <u> </u> | | | | | |
| | Maximum pr | essure 400 psi and shut in 400 | psi | · | | | | | |
| | Remarks: | Recovered 4145' 4 1/2" casing. | | | | | | | |
| , | 01.14.0 | (if additional description | is necessary, us | e BACK of this | form.) | | | | |
| 1 | Mrs of | A CONTROL OF THE STATE OF THE S | TON COMMISSION | 7 11 | 1 to | 9- | | | |
| DAT | EED. | 1 1 1986 FEB 1 | Signed | CHATTE CHATT | HUCK | i | | | |
| INV. | NO 12 | | -86 | | FC | ORM CP-2/3 | | | |
| | | Wichita | | | , 0 | Rev. 01-84 | | | |

15-033-20321-0000

State Corporation Commission

Rec'd FEB 1 4 1986 A.P.M.

Judith McConnell, Secretary

| For | Office | Use | Only |
|-----|--------|-----|------|
|-----|--------|-----|------|

Certification No. ______

Effective Date ______

Termination Date ______

KANSAS CRUDE OIL OPERATOR

LEASE EXEMPTION REQUEST

| Application is hereby made to the Director of Taxation to exempt the following lease from the Kansas Mineral Tax. Application is made with full knowledge of the penalties as prescribed by law. Upon certification of exempt status by the Director of Taxation, applicant will file a copy of such certification with the purchaser. |
|--|
| Operator I.D. No. 6265 |
| Legal Name of Operator Charles Blubaugh D.B.A. ARM Well Service |
| Mailing Address RR# Box 18 Kincaid Ks |
| City Kincaid State Kansas Zip Code Lilot 89 |
| Business Telephone No. 316 439 51694 |
| Reason for Exemption: [] New Pool [Minimum Production |
| [] Water Flood [] Tertiary |
| If Water Flood, is production gauged separately? |
| LEASE INFORMATION |
| C+ lan |
| Lease Name Stanley |
| Legal Description of Lease S.W. 4 of 12-25-20 4 N/2 of N.W. 4 of 13-25-20 Allen C |
| County I.D. No. |
| Number of Producing Wells on Lease |
| Average Depth of Producing Wells |
| Average Daily Production |
| Date of First Commercial Production if New Pool |
| Kansas Corporation Commission: Docket No. for New Pool Enhanced Recovery Project No |
| Purchaser I.D. No McClaskey Transport |
| You must complete the reverse side of this exemption request for all exemptions except New Pool. |
| A copy of your Kansas Property Valuation form PV/PP-25 must be submitted with this lease exemption request. |
| |
| I DECLARE THAT THE INFORMATION CONTAINED IN THIS EXEMPTION REQUEST IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE. |
| |
| Aparles Blubaigh |
| Signature of Operator or Authorized Agent |

FEB 1.9 1986

(over)

K

A listing of your most recent 12 month production history must be reported to verify the reason for exemption. For example, if you request exemption for May 1983, you must report production for May 1982 through April 1983.

| MONTH | PRODUCTION | NUMBER OF PRODUCING WELLS | NUMBER OF OPERATING DAYS |
|----------|------------|------------------------------|-----------------------------|
| Rb. | 0 | 3 | ·O |
| March . | 0 | 3 | ·0 |
| april | 0 | 3 | 0 |
| Max | 0 | 3 | 0 |
| June | ව | 3 | 0 |
| July | O | | ಲ |
| aug | 0 | 3 | 0 |
| Sept | 0 | 3 | 0 |
| oct | 0 | 3 | 0 |
| Nov | 0 | 3 | 90 |
| Dec 85. | 0 | 3 | 93 |
| Jan - 86 | 100 BBL | 3 | 93 |
| TOTAL | 10.0 | | 276 |

NUMBER OF OPERATING DAYS: Multiply the number of producing wells times the number of days each well was producing.

My Carlot & May 1

15-033-20321-0000

OIL ASSESSMENT RENDITION

SHALL BE FILED WITH . COUNTY APPRAISER BY APRIL 1

| , • | | | | COUNTY, KANS | | Jeb 4 | |
|--|--|--|--------------------|-----------------------------------|---|--|--|
| | Charle | s) Bl | whowehe | | RATOR I.D. NO PAYER I.D. NO | | |
| STATEMENT OF P.O. ADDRESS | PP 1 | Burl | S CITY | - | STATE | ZIP COD | 106.63 |
| NAME OF PROPER | | Manle | 4/ | | LEAS | | |
| | | | | | | | |
| SECTIO | | NOF PROPERTY AS | SESSED | SECTION VIIAE | | | |
| Descr _ SW/9 | 1 12-2 | <u>5-20 +</u> | 0.0 | | Market Value | Assessed Value | Amount of Tax |
| | . <u>N W/4</u> Adn. | BIK. | 20 Twp. | Working Interest | | | |
| | Twp | Rng | City | Royalty Interest Penalty | | | |
| UD Cem | HS | JC Library | FIRE | TOTAL | | | |
| | shed sp. [| ··· | ing Dist. | | | | |
| | | ELL AND LEASE DA | | Secondary Recovery (|) Permit N | ο. | |
| | | | | Producing Formation | | | |
| Shut In | _ SWD | TA | Total | Market Price Received (P | roducer) \$ | | |
| Age of Well or Aver | rage Age of Leas | ie 1981-ta | nko da te | Less Oil Transportation Charge \$ | | | |
| Average Depth of V | | · | | NET PRICE \$ | 710 | 1 | |
| Oil Gravity //2 | —————————————————————————————————————— | - | | Oil Purchaser // 1/2 (| Kaskey | Dramsp | 18-Li |
| Water Production | cell coper | cent E | SECTION III ITI | Address EMIZED EQUIPMENT | | | |
| Type Property | // Quantity | _ | Description | | Schedule | Owner | Appraiser |
| Type Property | Quantity | | Description | <u>'</u> | Schedule | Owner | Applaisei |
| | - | | | | | | |
| <u> </u> | | | | | | | |
| | | | | | 1 | | |
| | | | | TOTAL | | | |
| S | SECTION IV - OI | L PRODUCTION DA | TA | NOTATION: | + 0 | urchas ill Tie x roll. | v.d |
| | | Mo | nthly Production | po | .21 | · 11 4 | 1, , |
| Month | | 19 | 19 | Mark. | e-w | ell ve | for |
| January | | | | _ceau | of A 1. | y roll. | |
| February | | | | j | 0% Har | | |
| March | - | | 4 | | • | | |
| April | _ | | | | | | |
| June | | | 1 | | | • | |
| July | | | | | | | , (|
| August | | | | Lease Y | 1 1 Pa | an alte | ndorio |
| September | | | | Louise 1 | ad the | n we | 0,710 |
| October | | | | | | | |
| November | | |] | | | | |
| December | · | | ļ | | | | |
| (1) Annual Producti | | | XXXXXXXXXXX | _ | VERANCE TAX EX | | |
| (2) Casinghead Gas | | | *********** | Cert. No. | INGHEAD GAS PI | Yes | |
| (3) Total Annual Pro Bbls. (To Sec.) | | | xxxxxxxxxxx | | INGINEAD GAS FI | NODOCTION | |
| (4) Annual Decline | | | xxxxxxxxxx | Production X Price Per | MCF Income | \$ Bbl. Oil | Bbl. Oil |
| (5) Percentage Rate | | | xxxxxxxxxx | (Tr | ansier To Section | IV. Line 2) | |
| SECTION V GR | OSS RESERVE C | ALCULATIONS | <u></u> | | | | |
| | | RI | \$ | | | RI | |
| 1. Total Am | ount (Bbls.) | X WI 2. Net Price as of | . = \$ 8. Est | 'd. Gross X 4. Pres | - \$ | WI | |
| | uction | Jan. 1 | Incon | ne Stream | ent Worth Factor | 5. Estimate Reserve | Yalue |
| | | | | ION VI | - | · | <u> </u> |
| 1.00 | | | X Decimal Interest | a. Schedule | b. Ow | ner c. | Appraiser |
| 1. Royalty Interest | | | <u>x</u> | | | | |
| 2. Working Interest 3. Deduct Operating | | | ^ | | | | |
| a. Producing V | | | × | wells | | [| i |
| b. Injection W | | | × | wells | | | |
| c. Submersibl | e: \$ | per well | х | wells | | 07 | |
| 4. Sub-total (Line | | , b, c) | | | | | 3111 |
| 5. Line 2, Col. a: \$ | | Chan d de la la | X .05 | | | FER 3 | <u>C 1035</u> |
| 6. Line 4 if greater th | | Line 4 18 zero or less. | | - | | | = |
| 7. Add Prescribed Eq | _ | | ner well Y | wells | | C0N32577 | 110's Gras ON |
| | | | | | | | |
| | | | | wells | | STATE AL | Ctivi- |
| c. Submersible \$ per well X wells STATE COR | | | | | | | |
| | 9. Itemized Equipment (Section III) | | | | | | |
| 10. Total Working Interest Market Value | | | | | | | ! 0 1986 - |
| 11. Working Interest Assessed Value (30% of Line 10) | | | | <u> </u> | | CON | 10-8 6 |
| STATE OF | | | | _ COUNTY, SS, List Na | me, Address, and | Interest of Mayalt | Owners on back. |
| I do sweat and a | | | | all questions required on th | is form under the | pains and penal | ies of perjury. |
| Subscribed and swo | orn to before me t | his day of | , 19 | Title | P/ | / | |
| | | · | | Signature Charles | Operang. | /h | |

County Code_____ Lease Name_____
Prescribed by Kansas Department of Revenue, Division of Property Valuation

County Appraiser or Notary Public

| | WORKING INTERES | STS | | |
|---------------------------------------|-----------------------|---|---------------------------------------|---|
| NAME | ADDRESS | INTEREST | 100% MARKET VALUE | 30% ASSESSED VAL. |
| Charles Blubaugh | RRI Box. 18 | 1/200 1/8 | , | , |
| Charles recentings | RKI Box /8 | 7.0 | | · ', 5(|
| Jen Kina | 2 Jim her drive | 1200 1/8 | | |
| Hon Ding | 2 Janker drive | 12 07 18 | | |
| | 7.6 | | | <u>' , </u> |
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| | • | | | • |
| | ROYALTY INTERES | | · | |
| NAME | ADDRESS | INTEREST | 100% MARKET VALUE | 30% ASSESSED VAL. |
| NAME | | | MARKET VALUE | · · · · · · · · · · · · · · · · · · · |
| Mowin Stanley | - Elsmore | 1/3 | |) h .vem3 |
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| | OVERRIDING ROYALTY IN | TERESTS | | · |
| NAME | ADDRESS | INTEREST | 100% MARKET VALUE | 30% ASSESSED VAL |
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