

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

June 20, 2014

Ritchie Exploration, Inc.  
8100 E 22<sup>nd</sup> St. N., Bldg 700  
Wichita, KS 67226-2328

Re: Farmer 25A 1  
NE/4 Sec. 25-29S-04W  
Sedgwick County, Kansas  
15-173-21016-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the Farmer 25A 1 well.

The original 365 days for closure expired on 01/28/2014. This extension will expire 07/28/2014. **No additional extensions will be granted.** In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

*Failure to close the pit prior to the expiration date shall result in a monetary penalty in accordance with K.A.R. 82-3-602(a).*

Please complete the pit closure form (CDP-4) through Kolar (Kansas On-Line Automated Reporting) at <https://kolar.kgs.ku.edu>.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Ryan A. Hoffman  
Director

Cc: File  
District



KCC WICHITA  
JUN 19 2014  
RECEIVED

*June 18, 2014*

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202  
Attn: Kathy Haynes

RE: API # 15173210160000  
#1 Farmer 25A  
N/2 NE NE  
Sec. 25-29S-4W  
Sedgwick County, Kansas

Ms. Haynes,

Due to wet conditions, Ritchie hereby requests a 90-day extension from the above date for the closure of the surface pit for the above referenced well. If you have any questions, please feel free to call me at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "John Niernberger", is written over the word "Sincerely,".

John Niernberger  
Production Manager

Enclosed for the Commission are two copies of a letterhead memorandum (LHM) dated and captioned as above. The LHM contains a detailed description of the well and the proposed extension of the surface pit closure. The LHM also contains a copy of the well log and a copy of the well completion report. The LHM is being submitted to the Commission for review and approval.

Well Data for API # 15-173-21016-00-00

County: SEDGWICK

CONFIDENTIAL

06/19/2014

|                  |                           |                           |   |   |     |                      |            |
|------------------|---------------------------|---------------------------|---|---|-----|----------------------|------------|
| Lse Nm           | FARMER 25A                | Well No                   | I | Status                                  | PA  | DATES FOR THIS API # |            |
| Oper/Status      | 4767                      | RITCHIE EXPLORATION, INC. | A | Status Source                           | CP4 | Status Dt            | 02/09/2013 |
| Work Oper        |                           |                           |   | Type                                    | DH  | Intent Dt            | 11/07/2012 |
| Work Oper Source |                           | Work Oper Effec Dt        |   | C-1 Well Type                           | OG  | Intent Exp Dt        | 11/07/2013 |
| Lgcy Oper        |                           |                           |   | Type Cmpl                               |     | ACO-1 Spud           | 01/09/2013 |
| C-1 Oper         | RITCHIE EXPLORATION, INC. |                           |   | Dkt / Permit                            |     | District Spud        | 01/28/2013 |
| Drllr/Status     | 5822                      | VAL ENERGY, INC.          | A |   |     | Dist Log Strng       |            |
| Lgcy Drllr       |                           |                           |   |   |     | TD Rchd Dt           | 02/08/2013 |
| Well Comments:   |                           |                           |   | KDOR Lease Code                         |     | Cmpltd Dt            | 02/08/2013 |
|                  |                           |                           |   | Oil: Gas:                               |     | 1st Prod Dt          |            |
|                  |                           |                           |   | CP-111                                  |     | 1st Inj Dt           |            |
|                  |                           |                           |   |   |     | PB TD Dt             |            |
|                  |                           |                           |   |   |     | P/A Dt               | 02/09/2013 |
|                  |                           |                           |   |   |     | Const                | TVD        |
|                  |                           |                           |   |   |     | Kickoff              |            |
|                  |                           |                           |   |   |     | Plug Back            | 4430       |
|                  |                           |                           |   |   |     | Hole                 | 4466       |
|                  |                           |                           |   |   |     | Loggers              |            |
|                  |                           |                           |   | District                                | 02  |                      |            |
|                  |                           |                           |   | Date Well Info. Last Edited: 04/10/2014 |     |                      |            |

## SURFACE LOCATION

Slant V

Lat 37.5023696

Long -97.7002299

Sec Township Range Spot WH PM  
25 - 29 S - 4 W N2NENE

Feet 460 Frm N/S N Feet 700 Frm E/W E

Additional Sectional Descr.

130' S &amp; 40' W OF N2NENE

GPS Lat: GPS Long:

GPS Dt: By:

☐ SGWA☐ Irregular Section

## ELEVATIONS

Gr 1352 KB 1362

DF Srf

## BOTTOM HOLE (TARGET) LOCATION

Lat Long Brng Dist

Sec Township Range BH PM  
- - -

Feet Frm N/S Feet Frm E/W

## LOCATION PER UIC DOCKET ORDER/PERMIT

Sec Township Range Spot  
- S -

Feet Frm N/S Feet Frm E/W

Lat Long

River Basin:

Chlorides

Surf Pipe Required: 200

DWR #:

Ttl Disv Solids

Projected TD: 4500

Csg Sealed:

ALT: 1

Alt 2 Com: ☐Add Pipe Pro: ☐Drill Stem Test: ☐Samples to Geo Surv: ☐Cores Taken: ☐Alt 2  
Const

From (Depth):

To (Top/Surface):

PIT CIs EXT: 07/10/2014

Pit CIs: 11/11/1911

CDP 5: Y

SX\_CMT:

PIT Status: CD

Dewater: HD

BBLS: 3385

OWWO Information:

☐ RFAC ☐ RFAS ☐ PitLiner ☐ Steel

Operator:

Cmpl Dt:

Well Name:

TVD: