

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Sam Brownback, Governor

June 20, 2014

Ritchie Exploration, Inc.  
8100 E 22<sup>nd</sup> St. N., Bldg 700  
Wichita, KS 67226-2328

Re: Farmer 25A 1  
NE/4 Sec. 25-29S-04W  
Sedgwick County, Kansas  
15-173-21016-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the Farmer 25A 1 well.

The original 365 days for closure expired on 01/28/2014. This extension will expire 07/28/2014. **No additional extensions will be granted.** In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

*Failure to close the pit prior to the expiration date shall result in a monetary penalty in accordance with K.A.R. 82-3-602(a).*

Please complete the pit closure form (CDP-4) through Kolar (Kansas On-Line Automated Reporting) at <https://kolar.kqs.ku.edu>.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Ryan A. Hoffman".

Ryan A. Hoffman  
Director

Cc: File  
District



EXPLORATION, INC.  
Wichita, Kansas

KCC WICHITA

JUN 19 2014

RECEIVED

June 18, 2014

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202  
Attn: Kathy Haynes

RE: API # 15173210160000  
#1 Farmer 25A  
N/2 NE NE  
Sec. 25-29S-4W  
Sedgwick County, Kansas

Ms. Haynes,

Due to wet conditions, Ritchie hereby requests a 90-day extension from the above date for the closure of the surface pit for the above referenced well. If you have any questions, please feel free to call me at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

John Niernberger  
Production Manager

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S. MARKET, ROOM 2078  
WICHITA, KS 67202  
JUN 19 2014

P.O. Box 783188  
Wichita, Kansas 67278-3188

(316) 691-9500  
Fax (316) 691-9550  
[john@ritchie-exp.com](mailto:john@ritchie-exp.com)

8100 E. 22<sup>nd</sup> St. N., Bldg. 700  
Wichita, Kansas 67226-2328

Lse Nm	FARMER 25A		Well No	1
Oper/Status	4767	RITCHIE EXPLORATION, INC.		A
Work Oper				
Work Oper Source			Work Oper Effecc Dt	
Lgcy Oper				
C-1 Oper	RITCHIE EXPLORATION, INC.			
Drillr/Status	5822	VAL ENERGY, INC.		A
Lgcy Drillr				

Well Comments:

Status	PA	DATES FOR THIS API #	
Status Source	CP4	Status Dt	02/09/2013
Type	DH	Intent Dt	11/07/2012
C-1 Well Type	OG	Intent Exp Dt	11/07/2013
Type Cmpl		ACO-1 Spud	01/09/2013
Dkt / Permit		District Spud	01/28/2013
KDOR Lease Code		Dist Lng Strng	
Oil:	Gas:	TD Rchd Dt	02/08/2013
		Cmpltd Dt	02/08/2013
CP-111		1st Prod Dt	
		1st Inj Dt	
		PB TD Dt	
		P/A Dt	02/09/2013
Const	TVD	Const	
Kickoff		TVD	
Plug Back	4430	Kickoff	
Hole	4466	Plug Back	
Loggers		Hole	
District	02	Loggers	

Date Well Info. Last Edited: 04/10/2014

## SURFACE LOCATION

Slant  V

Lat 37.5023696

Long -97.7002299

Sec	Township	Range	Spot	WH PM
25	- 29	S	- 4	W
N2NENE				

Feet 460 Frm N/S N Feet 700 Frm E/W E

Additional Sectional Descr.

130° S &amp; 40° W OF N2NENE

GPS Lat:	GPS Long:
GPS Dt:	By:

 SGWA Irregular Section

## ELEVATIONS

Gr 1352 KB 1362

DF Srf

## BOTTOM HOLE (TARGET) LOCATION

Lat  Long  Brng  Dist 

Sec	Township	Range	BH PM
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<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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Feet  Frm N/S  Feet  Frm E/W 

## LOCATION PER UIC DOCKET ORDER/PERMIT

Sec	Township	Range	Spot
-----	----------	-------	------

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------

Feet  Frm N/S  Feet  Frm E/W Lat  Long 

River Basin:

Chlorides 

Surf Pipe Required: 200

DWR #: Ttl Disv Solids 

Projected TD: 4500

Csg Sealed: 

ALT: 1

Alt 2 Com: Add Pipe Pro: Drill Stem Test: Samples to Geo Surv: Cores Taken: 

Alt 2 Const

From (Depth): To (Top/Surface): 

PIT Cls EXT: 07/10/2014

Pit Cls: 11/11/1911

CDP 5: Y

SX\_CMT: 

PIT Status: CD

Dewater: HD

BBLS: 3385

## OWWO Information:

Operator:  RFAC RFAS PitLiner SteelWell Name: Cmpl Dt:   
TVD: 

-7/28/H