

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
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<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

July 10, 2014

Val Energy, Inc.  
125 N. Market Ste 1710  
Wichita, KS 67202-3005

Re: Bolack B #V1-21  
NE/4 Sec. 21-32S-06E  
Cowley County, Kansas  
15-035-24497-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the Bolack B #V1-21.

The original 365 days for closure expired on 05/13/2014. This extension will expire on 10/13/2014. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

*Failure to close the pit or request an additional extension prior to the expiration date shall result in a monetary penalty in accordance with K.A.R. 82-3-602(a). An additional pit extension may be renewed upon request, but no pit permit extension shall be extended beyond six months after the original deadline.*

Please complete the pit closure form (CDP-4) through Kolar (Kansas On-Line Automated Reporting) at <https://kolar.kgs.ku.edu>.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Ryan A. Hoffman  
Director

Cc: File



VAL ENERGY, INC.

125 N. Market, Suite 1710  
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

RECEIVED  
KANSAS CORPORATION COMMISSION

07/08/2014

JUL 09 2014

CONSERVATION DIVISION  
WICHITA, KS

Kathy,

I received your letter regarding the CDP-4 for the Bolack B V1-21 API 15-035-24497-00-00.

We would like to request an extension for this pit as there is wheat currently surrounding the pit and with all the rain the area has received over the past two months it has been to wet to close.

Thanks

Dustin Wyer  
Field Operations

Lse Nm **BOLACK B** Well No **V1-21**

Oper/Status **5822** **VAL ENERGY, INC.** **A**

Work Oper **Work Oper Source** **Work Oper Effec Dt**

Lgcy Oper **VAL ENERGY, INC.**

C-1 Oper **VAL ENERGY, INC.**

Drllr/Status **5822** **VAL ENERGY, INC.** **A**

Lgcy Drllr

Well Comments:

Status **DR**

Status Source **WLINV**

Type **OIL**

C-1 Well Type **OIL**

Type Cmpl

Dkt / Permit

**DATES FOR THIS API #**

Status Dt **05/27/2014**

Intent Dt **02/18/2013**

Intent Exp Dt **02/18/2014**

ACO-1 Spud **05/13/2013**

District Spud **05/08/2013**

Dist Lng Strng

TD Rchd Dt **05/20/2013**

Cmpltd Dt **06/20/2013**

1st Prod Dt

1st Inj Dt

PB TD Dt

P/A Dt

5/13/14  
10/13/14

**KDOR Lease Code**

Oil: Gas:

**CP-111**

Const **TVD**

Kickoff

Plug Back **3498**

Hole **3538**

Loggers

District **02**

Date Well Info. Last Edited: **05/28/2014**

**SURFACE LOCATION** Slant **V**

Lat **37.2528067** Long **-96.778176**

Sec **21** Township **32 S** Range **6 E** Spot **NESWSWNE** WH PM

Feet **3140** Frm N/S **S** Feet **2170** Frm E/W **E**

Additional Sectional Descr.

GPS Lat: GPS Long:

GPS Dt: By:

SGWA

Irregular Section

**ELEVATIONS**

Gr **1329** KB **1339**

DF Srf

**BOTTOM HOLE (TARGET) LOCATION**

Lat Long Brng Dist

Sec Township Range BH PM

Feet Frm N/S Feet Frm E/W

**LOCATION PER UIC DOCKET ORDER/PERMIT**

Feet Frm N/S Feet Frm E/W

Sec Township Range Spot

Lat Long

River Basin: Chlorides Surf Pipe Required: **300**

DWR #: Ttl Disv Solids Projected TD: **3500**

Csg Scaled: ALT: **1** Alt 2 Com: Add Pipe Pro:

Drill Stem Test:  Samples to Geo Surv:  Cores Taken:  Alt 2 Const From (Depth):

To (Top/Surface):

PIT Cls EXT: Pit Cls: CDP 5: SX\_CMT:

PIT Status: Dewater: BBLs:

RFAC  RFAS  PitLiner  Steel

OWWO Information:

Operator: Cmpl Dt:

Well Name: TVD: