

June 20, 2014

Mai Operations, Inc.
8411 Preston Rd Ste 800
Dallas, TX 75225-5520

Re: Kramer Unit 1
NW/4 Sec. 14-15S-14W
Russell County, Kansas
15-167-23872-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the Kramer Unit 1 well.

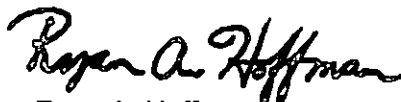
The original 365 days for closure expired on 04/10/2014. This extension will expire on 09/09/2014. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date shall result in a monetary penalty in accordance with K.A.R. 82-3-602(a). An additional pit extension may be renewed upon request, but no pit permit extension shall be extended beyond six months after the original deadline.

Please complete the pit closure form (CDP-4) through Kolar (Kansas On-Line Automated Reporting) at <https://kolar.kgs.ku.edu>.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,



Ryan A. Hoffman
Director

Cc: File

KCC WICHITA

JUN 20 2014

RECEIVED

6-20-2014

To: KCC

Environmental Protection & Remediation Dept.

From: Mai Oil Operations, Inc.

Re: Closure of Surface Pit

Attn: Kathy Haynes

Mai Oil Operations, Requests an extension of time for the closure of drilling pit associated with the Kramer Unit #1, API # 15-167-23872-0000. The pit holds water and has been emptied several times, we need a little more time to crowd & dry up for final closure. Thanks for your patience in this matter.

Sincerely
Allen Banzart
Mai Oil Operations, Inc.

Lse Nm **KRAMER UNIT** Well No **1**

Oper/Status **5259** **MAI OIL OPERATIONS, INC.** **A**

Work Oper **Work Oper Source** **Work Oper Effec Dt**

Lgcy Oper **C-1 Oper** **MAI OIL OPERATIONS, INC.**

Drllr/Status **33350** **SOUTHWIND DRILLING, INC.** **A**

Lgcy Drllr

Status **DR**

Status Source **WLINV**

Type **OIL**

C-1 Well Type **OIL**

Type Cmpl

Dkt / Permit

DATES FOR THIS API #

Status Dt **06/19/2013**

Intent Dt **03/29/2013**

Intent Exp Dt **03/29/2014**

ACO-1 Spud **04/09/2013**

District Spud **04/10/2013**

Dist Lng Strng

TD Rchd Dt **04/15/2013**

Cmpltd Dt **04/15/2013**

1st Prod Dt

1st Inj Dt

PB TD Dt

P/A Dt

Const **TVD**

Kickoff

Plug Back

Hole **3386**

Loggers

District **04**

Date Well Info. Last Edited: **06/18/2014**

Well Comments:

8411 Preston Rd Ste 800
Dallas TX
75225-5520

KDOR Lease Code

Oil: **144023** Gas:

CP-111

SURFACE LOCATION Slant **V**

Lat **38.7502282** Long **-98.8518235**

Sec **14** Township **15 S** Range **14 W** Spot **SENESWNW** WH PM

Feet **1710** Frm N/S **N** Feet **1110** Frm E/W **W**

Additional Sectional Descr.

GPS Lat: GPS Long:

GPS Dt: By:

SGWA

Irregular Section

ELEVATIONS

Gr **1866** KB **1874**

DF Srf

BOTTOM HOLE (TARGET) LOCATION

Lat Long Brng Dist

Sec Township Range BH PM

Feet Frm N/S Feet Frm E/W

LOCATION PER UIC DOCKET ORDER/PERMIT

Sec Township Range Spot

Feet Frm N/S Feet Frm E/W

Lat Long

River Basin: Chlorides Surf Pipe Required: **420**

DWR #: Ttl Divs Solids Projected TD: **3385**

Csg Sealed: ALT: **1** Alt 2 Com: Add Pipe Pro:

Drill Stem Test: Samples to Geo Surv: Cores Taken: Alt 2 Const From (Depth): To (Top/Surface): SX_CMT:

PIT Cls EXT: Pit Cls: CDP 5:

PIT Status: Dewater: BBLS:

OWWO Information: RFAC RFAS PitLiner Steel

Operator: Cmpl Dt: Well Name: TVD: