Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 28, 2014

Marco Wind Operations, LLC 2203 110th Florence, KS 66851

Re: E. Goering 5 NW/4 Sec. 04-20S-02W McPherson County, Kansas 15-113-21358-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the E. Goering 5 well.

The original 365 days for closure expired on 04/05/2014. This extension will expire on 08/28/2014. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date shall result in a monetary penalty in accordance with K.A.R. 82-3-602(a). An additional pit extension may be renewed upon request, but no pit permit extension shall be extended beyond **six months** after the original deadline.

Please complete the pit closure form (CDP-4) through Kolar (Kansas On-Line Automated Reporting) at https://kolar.kgs.ku.edu.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Ryan A. Hoffman

Director

Cc: File

Marco Wind Operations, LLC 2203 110th
Florence, KS. 66851 620-382-7874
Rcjr1980@fhrd.net

Ms. Kathy Hanes, Dept. of E.P. & R KCC 130 South Market Room 2078 Wichita, KS. 67202

KCC WICHITA MAY 2 7 2014 RECEIVED

May 22, 2014

Dear Kathy:

Pursuant to our conversation on the 21st, please consider this letter our formal request for an extension of time to close the reserve pit on the E. Goering #5, API # 15 113 21358, and located in section 4-20S-2W of McPherson County, KS.

We have partially closed this pit, but ceased our efforts at the request of the landowner as the pit was simply not yet dry enough for full closure.

We will continue to monitor the pit, and when properly dried down, will affect full closure.

We would appreciate something in writing from your office acknowledging the granting of our request to place in our files until this is fully put to rest.

Thank you for your help in explaining what was necessary to satisfy the system.

Rex Savage Member

Hunter outled 5/21/14 pit closed

'Well Data for API # 15-113-21358-00-00	County: MCPHERSON	04/21/2014
Lse Nm E. GOERING Well No	5 Status II	DATES FOR THIS API #
Oper/Status 34857 MARCO WIND OPERATIONS, LLC	A Status Source V	
Work Oper	Туре	Intent Bt 02/14/2012
Work Oper Effec I	Dt	Intent Exp Dt 02/14/2014
Lgcy Oper	C-1 Well Type	ACO-1 Spud 04/05/2013
C-1 Oper MARCO WIND OPERATIONS, LLC	Type Cmpl	District Spud 03/20/2013
Drllr/Status 34233 MAVERICK DRILLING LLC	A Dkt / Permit	Dist Lng Strng
Lgcy Drllr	KDOR Lease	TD Rehd Dt 04/10/2013
Well Comments:	Oil:	Gas: Cmpltd Dt 07/25/2013
Dt Edited By Well Comment 08/29/2013 dgarriso Sent paper forms back to file on KOLAR 08/20/13		1st Prod Dt
06/29/2013 dgartiso Sent paper forms back to the on KOLAR 06/20/13	<u>CP-111</u>	
100 \	TA Status: TA	PB TD Dt
Pit inspected 4/15/14	Approved TA	P/A Dt
West 12	Status Eff: 12/1	3/2013
	TA Exp Dt: 12/1	
1,1	Shut-In Dt: 10/2	Plug Back
(1/10	40 //	Hole 3750
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Loggers
		02 Date Well Info. Last Edited: 01/31/2014
		rate wen into Last Edited:
SURFACE LOCATION Slant V	SGWA	ELEVATIONS
Lat 38.3444379 Long -97.5541105	☐ Irregular Section	Gr 1525 KB 10
Sec Township Range Spot WH PM		DF Srf
4 - 20 S - 2 W SESWNWNW	BOTTOM HOLE (TARGET) I	LOCATION
Feet 1250 Frm N/S N Feet 470 Frm E/W W	Lat Long	Brng Dist
Additional Sectional Descr.		BH PM
	- S - S	DR FW
GPS Lat: GPS Long:		
GPS Dt: By:	Feet Frm N/S	Feet Frm E/W
LOCATION PER UIC DOCKET ORDER/PERMIT	Feet Frm N/S F	eet Frm E/W
Sec Township Range Spot		
	Lat Long	,
River Basin: Chlori	des 240 s. chi	ipe Required: 200
River Basin: Chloric DWR #: Ttl Disv Sol	<u></u>	rojected TD: 3600
Csg Sealed: ALT: 1	Alt 2 Com: Add Pipe Pro	
ADI: 1	4.5.	
Drill Stem Test: ✓ Samples to Geo Surv: □	Cores Taken: Const	rom (Depth): Top/Surface):
PIT Cls EXT: Pit Cls:	CDP 5:	SX_CMT:
PIT Status:	Dewater:	BBLS:
OWWO Information:	✓ RFAC ✓ RFAS	PitLiner Steel
Operator:		Cmpl Dt:
Well Name:		TVD:
** Cat L'addite		- 1 - 1

Date Compl. Rpt (ACO-1) Received: 09/17/2013 # Days ACO-1 Revd After Spud: 165 Water Disposal ACO-1 INCOMPLETE? Dt Commingling Approved API WI#: Confidential: Request Dt	_
Field Nm RITZ-CANTON Dpt Fmtn ARBUCKLE	ļ
Basin Prod Fmtn	
Perfs/Squeezes Top Btm Dt Perf Thru Shots Dt Sqz Type Log Company Run Received 3567 3569 3526 3404 34055 3405 4420 2424	
Plugging Info. Plug Contr. Lgcy Plug Contr. CP-1 Recvd CP-1 Apprvd CP-1 Expires CP-2/3 Recvd CP-4 Recvd PlugWitnessed KCC Agent CP-2/3 Remarks Co. Resp for Plug Fee	
Max Allowables Annulus Monitoring Water Analysis Rate Typ of Fluid Date UIC Action Inj Press Inj Fld Class: New/Cvrtd? Codes Mechanical Integrity Description Fred Due Dates Internal MIT Compliance Review Last Result]
SCANS IN WELL IMAGING FOR THIS API #: Type Document: ACOL Well Completion Peacet. Di Received: 00/05/2013 Square: VCC	
Type Document: ACO1 – Well Completion Report Dt Received: 09/25/2013 Source: KCC Type Document: C1 – Intent To Drill Well Dt Received: 02/14/2013 Source: KCC	