

~~X~~ CORRECTION

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
12/15/13

API No. 15
119-21028-00-00

Company Rock Creek Resources, LLC		Lease Horner		Well Number 30 #2	
County Meade	Location S/2 S/2 SW	Section 30	TWP 33S	RNG (E/W) 26W	Acres Attributed
Field McKinney		Reservoir Chester		Gas Gathering Connection DCP Midstream, LP	
Completion Date 09/08/2000		Plug Back Total Depth 6030'		Packer Set at N/A	
Casing Size 2 7/8	Weight 6.5#	Internal Diameter 2.441	Set at 6100'	Perforations 5874'	To 5896'
Tubing Size None	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single		Type Fluid Production Water		Pump Unit or Traveling Plunger? Yes / No No	
Producing Thru (Annulus / Tubing) Casing		% Carbon Dioxide		% Nitrogen Gas Gravity - G _g	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in <u>Dec 14</u> 20 <u>13</u> at <u>6:00AM</u> (AM) (PM) Taken <u>December 15</u> 20 <u>13</u> at <u>6:00AM</u> (AM) (PM)					
Well on Line: Started _____ 20 ____ at _____ (AM) (PM) Taken _____ 20 ____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In					X	325		NA		24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tl}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_s)² = 0.207
(P_d)² = _____

(P _c) ² - (P _s) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _s ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_s^2} \right]$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_s^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8th day of July, 20 14.

Witness (if any)

For Company

KCC WICHITA

For Commission

Checked by _____

JUL 14 2014

RECEIVED

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rock Creek Resources, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Horner 30-2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: July 8, 2014

Signature: 
Title: VP of Business Development

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA
JUL 14 2014
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www.rockcreekresourcesllc.com

July 11, 2014

KCC WICHITA
JUL 14 2014
RECEIVED

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Suite 2078
Wichita, Kansas 67202-3802

RE: Replacement Annual State Testing of Active Gas Wells – 2013
Horner 30-2
Clark & Meade Counties, Kansas.

To Whom It May Concern,

Enclosed you will find a revised executed G-2 Annual Test Form for the year 2013 for the referenced gas well listed above. Pursuant to K.A.R. 82-3-304, please accept this G-2 form for 2013. If you have any questions, please feel free to call or email me at the phone number or email listed below.

Sincerely,

Rock Creek Resources, LLC

Jessica Pierce, R.L.

Ph: (303) 382-2169

jpierce@rockcreekresourcesllc.com