

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-11-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date October 12, 1995

Spot C S/2 S/2 NW Sec 3 Twp 30 S Rg 13 East

OPERATOR: License # 5056
Name: F. G. Holl Company L.L.C.
Address: 6427 E Kellogg P.O. Box 780167
City/State/Zip: Wichita, Ks, 67278-0167
Contact Person: (316) 684-8481
Phone: (316) 684-8481

2310 feet from SOUTH line of Section
1320 feet from WEST line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber

Lease Name: Doan "A" Well #: 2-3
Field Name: Jem South

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC, Miss, Viola, Simpson

Nearest lease or unit boundary: 330' Arbuckle
Ground Surface Elevation: 1895 feet MSL

Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 228 300

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 980'

Length of Conductor pipe required: N/A
Projected Total Depth: 4750'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

X well farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OAWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/5/95 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

FOR KCC USE:
API # 15- 007-224870000
Conductor pipe required NONE feet
Minimum surface pipe required 220' feet per Att. 1 X
Approved by: JK 10-6-95
This authorization expires: 4-6-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

3
30
1300

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR F. G. Holl Company, L.L.C.
 LEASE Doan "A"
 WELL NUMBER #2-3
 FIELD Jem South

LOCATION OF WELL: COUNTY Barber
2310 feet from ~~south~~/north line of section
1320 feet from ~~east~~/west line of section
 SECTION 3 TWP 30S RG 13W

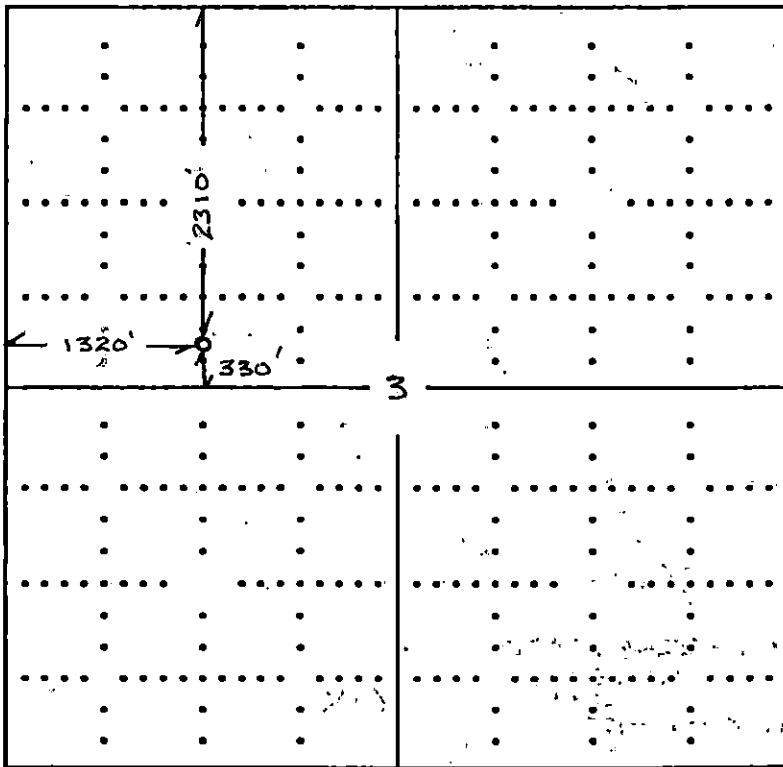
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE X NW SE SW

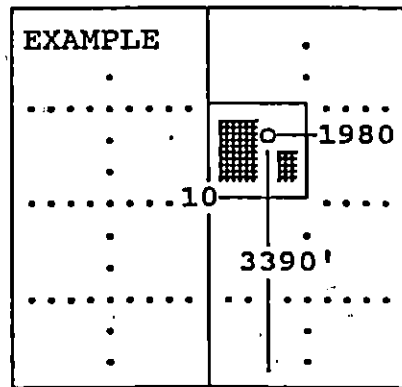
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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 KANSAS CORPORATION COMMISSION

OCT 05 1995
 16-5-95
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's ~~south~~/north and ~~east~~/west and
- 3) the distance to the nearest lease or unit boundary line.