

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-26-94

FORM MUST BE TYPED

DISTRICT # 1State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? X Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 26 1993
month day yearSpot East
S. E. 1/4 Sec. 21 Twp. 34 S. Rg. 19 X WestOPERATOR: License #
Name: ANR Pipeline Company
Address: P. O. Box 370
City/State/Zip: Dodge City, KS 67801
Contact Person: Dennis Skinner
Phone: 316-225-2267CONTRACTOR: License #
Name: Schmoltdt EngineeringWell Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
X Seismic: # of Holes Other
X Other Cathodic Ground Bed

If OWWO: old well information as follows:

Operator: N/A
Well Name: N/A
Comp. Date: N/A Old Total Depth N/ADirectional, Deviated or Horizontal wellbore? yes X noIf yes, true vertical depth: N/ABottom Hole Location: N/A.....50..... feet from South North line of Section
.....1000..... feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: ComancheLease Name: Oiler Farms Well #: MP 22Field Name: N/AIs this a Prorated/Spaced Field? yes X noTarget Formation(s): N/ANearest lease or unit boundary: N/AGround Surface Elevation: 1770 feet MSLWater well within one-quarter mile: yes noPublic water supply well within one mile: yes noDepth to bottom of fresh water: 60-80'Depth to bottom of usable water: 60-80'Surface Pipe by Alternate: 1 40' 3Length of Surface Pipe Planned to be set: N/ALength of Conductor pipe required: N/AProjected Total Depth: 300 ft.Formation at Total Depth: Alluvial

Water Source for Drilling Operations:

..... well farm pond X otherDWR Permit #: N/AWill Cores Be Taken?: yes X noIf yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 29, 1993 Signature of Operator or Agent: Dennis R. Skinner Title: Mgr., Technical Serv.

FOR KCC USE:

API # 15- 033-20880-0000Conductor pipe required NONE feetMinimum surface pipe required 40' feet per Alt. 2Approved by: CB 2-21-94This authorization expires: 8-21-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSIONJUN 30 1993
6-30-93
CONSERVATION DIVISION
Wichita, Kansas

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

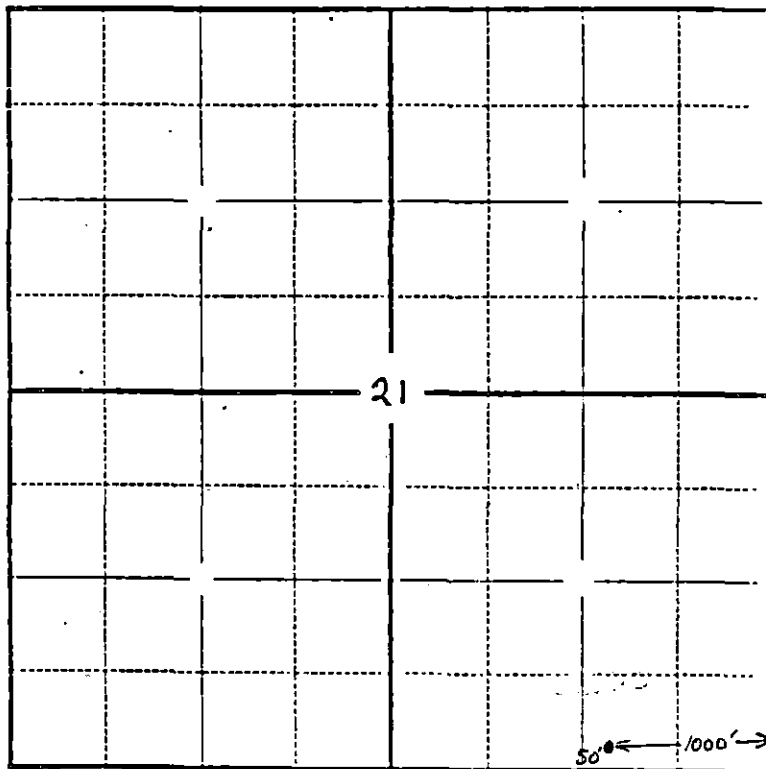
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

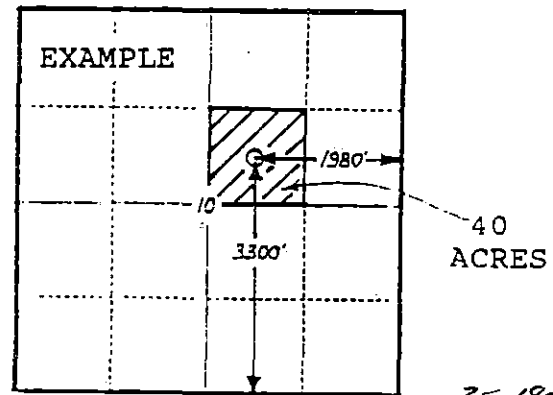
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEC 21 T34S R19W Comanche Co.



SEWARD CO.

*2-18-94
 well was drilled prior to
 approval. no fine recom-
 mended by Dave William*

approved by District CB

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.