

To: 1 090042  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

1-26 178P  
API NUMBER 15-025-21,063 0000  
C NE NW, SEC. 30, T 34 S, R 21 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Operator: McCoy Petroleum Corporation  
Name & Address: 110 S. Main, Suite 500  
Wichita, KS 67202

4620 feet from S section line

3300 feet from E section line

Lease Name Barby "A" Well # 1-30

County Clark 183.95

Well Total Depth 5660 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 800

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling Inc. License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 12 a.m. Day: 26 Month: 1 Year: 19 91

Plugging proposal received from Vince Schrapel

(company name) Allen Drilling (phone) 316-793-5681

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 875' with 50 sx cement, 2nd plug at 830' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:15 a.m. Day: 26 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 900' with 60 sx cement,

2nd plug at 40' with 10 sx cement,

3rd plug to circulate rathole with 15 sx cement,

4th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE FEB 12 1991

INV. NO. 30699

Signed (TECHNICIAN)

EFFECTIVE DATE: 1-16-91

Vince

025-21,063

4.4

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 12 91  
month day year

C NE NW Sec 30, Twp 34 S, Rg 21 East  West

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 110 S. Main, Suite 500  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Roger McCoy  
Phone: (316) 265-9697

4620 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5418  
Name: Allen Drilling, Inc.

County: Clark  
Lease Name: Barby "A" Well #: 1-30  
Field Name: Snake Creek (HAMPER RANCH)

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OUVW  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): CHESTER SAND  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 1819 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 650+  
Length of Conductor pipe required: 0  
Projected Total Depth: 5700'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other

If OUVW: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

\* Prorated: Gas spacing Morrow (oil)

Spud 1-11-91 set conductor + 800' of 8 3/8

AFFIDAVIT

I, \_\_\_\_\_ do hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101; (3359)

Pusher	<u>Vance</u>	INIT.	<u>Kubz</u>
SPUD DATE	<u>1-11-91</u>		
LENGTH SURFACE PLANNED	<u>300'</u>		
RESERVE PIT STATUS- REMOVE FLUID	<u>LINED</u>		
after salt sect. bbls. when done	<u>bbls.</u>		
RATHOLED AHEAD? Y	<u>N</u>	SIZE HOLE	
SURFACE PIPE	<u>8 3/8"</u>	CONDUCTOR	
ANHYDRITE T- B-	<u>1</u>	ELEVATION	
TD	<u>2660</u>	FORMATION	
RAN PIPE @	<u>SX</u>	DV TOOL	<u>SX</u>
		ALT II DONE	<u>N</u>
Arbuckle Plug @	<u>Ft. W/</u>		<u>SX</u>
Hug./Council @	<u>900</u>		<u>SX</u>
Anhydrite Base @	<u>875</u>		<u>SX</u>
1/2 Base Anyh. @	<u>Ft. W/</u>		<u>SX</u>
1/2, 1/2 Plug @	<u>Ft. W/</u>		<u>SX</u>
Bottom Surface @	<u>830</u>		<u>SX</u>
40' Plug @	<u>40</u>		<u>SX</u>
RAT HOLE CIRC/W	<u>15</u>	SX MOUSE HOLE	<u>W/O</u>
WATER WELL	<u>SX</u>	(Irr. Well	Pond
TECHNICIAN	<u>SM</u>	DATE	<u>1-18-91</u>
TYPE OF CEMENT	<u>60/40 67</u>		
STARTING TIME	<u>12:00</u>	(AM/PM) DATE	<u>1-26-91</u>
COMPLETION TIME	<u>2:15</u>	(AM/PM) DATE	<u>1-26-91</u>
CEMENT COMPANY	<u>Halliburton</u>		