TO: API Well Number: 15-009-19019-00-00 STATE CORPORATION COMMISSION Spot: NENWSW Sec/Twnshp/Rge: 36-20S-13W CONSERVATION DIVISION - PLUGGING 2310 feet from S Section Line, 4290 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease/Unit Name: SCHARTZ A Well Number: 2 WICHITA, KANSAS 67202 County: BARTON Total Vertical Depth: 3570 feet Operator License No.: 5920 Conductor Pipe: Size feet: Surface Casing: Size 8.625 feet: 255 250 SX CMT Op Name: TE-PE OIL & GAS COMPANY **Production: Size 5.5** feet: 3569 150 SX CMT Address: PO BOX 522 Liner: Size feet: **CANTON, KS 67428** Well Type: OIL **UIC Docket No:** Date/Time to Plug: 12/21/2000 11:30 AM Plug Co. Name: TE-PE OIL & GAS COMPANY Plug Co. License No.: 5920 Proposal Revd. from: BUD BRUNGARDT Company: <u>ALLIED CEMENTING COMPANY</u> Phone: (316) 793-5861 Proposed Ordered out 300 sxs 60/40 pozmix - 10% gel - 500# hulls. Plugging | Prod Perfs at 3348' - 3450'. Method: CIBP at 3485'. Squeezed 325' - 602' with 350 sxs in April of 1981. No record that well was plugged and re-entered. Plugging Proposal Received By: JAY PFEIFER WitnessType: Plugging Operations Were Not Witnessed Date/Time Plugging Completed: 12/21/2000 12:45 PM KCC Agent: JAY PFEIFER **Actual Plugging Report:** Tied onto 5 1/2" and pumped 260 sxs cement with 500# hulls. Max. P.S.I. 700#. S.I.P. 450#. 8 5/8" annulus 5 sxs cement and pressured to 600#. RECEIVED KANSAS CORPORATION COMMISSION DEC 28 2000 Remarks: ALLIED CEMENTING COMPANY CONSERVATION DIVISION WICHITA, KS Plugged through: District: 04 Signed #) (TECHNICIAN) Form CP-2/3

DEC 2 2 2000

Page Box 121	PORATTO 16	N	#2 SCHARTZ "A" "OWWO" NE NW SW
OKLAHOMA CITY, OK 73157			cTYBARTON
SEOL			FIELD_SHAEFFER-ROTHGARN
E 1871 KB CM E 7/1/81 SSUED 11/19/81 P 14 BO & 146 BWPD ++-			
API NOT ASSIGNED			-+++-
ANHY	694	+1177	
HEEB BR LM	3097 3218	-1226 -1347	OLD INFO: OPERATOR WAS ALPINE OIL. #2
LANS B/KC	3234 3465	-13 <u>63</u> -1594	old info: operator was alpine oil, #2 Schartz, spd 4/28/62, set 8" 255, & 5" 3569, completed as p 25 Bopd/Lans 3304-3450 8/9/62
CONG ARB	3476 3516	-1605 -1645	
TD.	3570	-1699	DST (1) 3237-79/1 HR, G/10", FLO 1/58", BHP 1005-985/30", FP 280-755#
			DST (2) 3284-3310/1 HR, G/9", 32601 GSY 0. BHP 1060-1010#. FP 245-
			735# рэт (3) 3315-55/1 нг, 180' с, 180' ссw, внр 995-980# (over)
INDEPENDENT O	OIL & GAS		(OVER)

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