

Operator Name Reese Exploration Lease Name W. Kimmel Well# 3-84 SEC. 1 TWP. 10 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City Gp	875	
Marmaton Gp	1016	
Cherokee Sh.	1108	
Upper McLouth Sd	1552	
Lower McLouth Sd	1584	
Mississippian Ls.	1606	
TD	1650	

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs.ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	11-1/4	7"		40	Portland	21	none
Casing	6-1/4	4-1/2		1649	"	215	4% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
5	1583 - 1586'			3-1/8 Densi-Jet 350 gal 15% Acedic Acid			1600
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1-22-85							
estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	200 MCF	40 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL
 1583' - 1586'