

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name REESE EXPLORATION, INC.
address 5540 RAYTOWN RD.
City/State/Zip RAYTOWN, MO. 64133

Operator Contact Person PATTY EICHMAN
Phone (816) 356-1970

Contractor: license # 4423
name VAN DRILLING, INC.

Wellsite Geologist GEORGE PETERSON-DEACON GEO.
Phone (913) 272-2383

Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

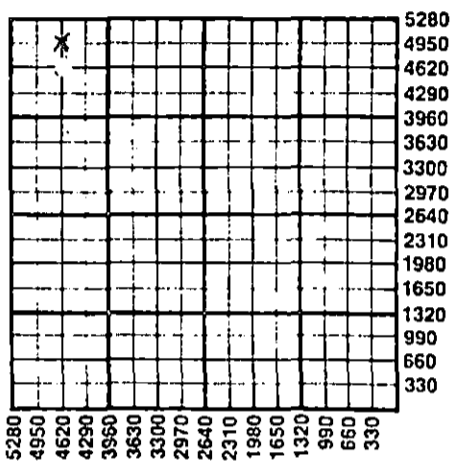
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
SEPT. 18, 85 SEPT. 19, 85 SEPT. 19, 85
Start Date Date Reached TD Completion Date
1626 1606
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
from SURFACE feet depth to 1606 w/ 2 1/4" SX cmt

API NO. 15-087-20,196-00-00
County JEFFERSON
N/2 NW NW Sec 1 Twp 10S Rge 19
4950 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name JOHN KIMMEL Well# 1-85
Field Name McLOUTH, (N/C)
Producing Formation MISSISSIPPI-CHEROKEE SAND
Elevation: Ground 1113 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)
Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

I, the undersigned, certify that the requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature] Title: PRESIDENT Date: FEB. 6, 1986
Described and sworn to before me this 6 day of FEB. 19 86
Notary Public: [Signature] Notary Commission Expires: JUNE 4, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name REESE EXPLORATION Lease Name JHON KIMMEL Well# 1-85 SEC 1 TWP 10S RGE 19E East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
BASE KC	852	
MARMATON	996	
CHEROKEE GP.	1,090	
"U. McLOUTH	1,530	
"M. McLOUTH	1,546	
"L. McLOUTH	1,566	
MISSISSIPPIAN LM.	1,578	
T.D.	1,626	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE CASING	9" 6-1/4"	7" 4-1/2"		40 1606	PORTLAND "	20 214	PORTLAND PORTLAND & 2% GEL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1565' - 1571'	450 GAL. 15% ACID	

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method				
JAN. 3, 1986	<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
		500 MCF			

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled