

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5115  
Name REESE EXPLORATION, INC.  
Address 6220 Arlington  
Raytown, MO 64133  
City/State/Zip

Purchaser Vanguard Pipeline Corp.  
Houston, TX

Operator Contact Person Patty Eichman  
Phone 816/356-1970

Contractor: License # 4423  
Name Van Drilling, Inc

Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...8-8-88... 8-10-88... 8-10-88...  
Spud Date Date Reached TD Completion Date  
1610 1610  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 62 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from surf... feet depth to 1610 w/ 1.50% cement  
Cement Company Name Consolidated Oil Well  
Invoice # 95983  
11-7-88

API No. 15-087-20,418-00-00  
County Jefferson  
SW. NW. NW. Sec 1 Twp 10 Rge 19 XX East  
4290 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

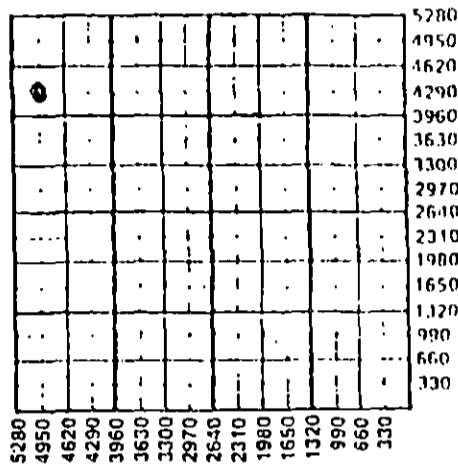
Lease Name John Kimmel Well # 1-88

Field Name McLouth NW

Producing Formation Cherokee Gas Sand

Elevation: Ground 1113 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717 RECEIVED  
Source of Water: STATE CORPORATION COMMISSION  
Division of Water Resources Permit # 11-4-88  
Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec Twp Rge East CONSERVATION DIVISION  
Wichita, Kansas  
Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain) Farm pond  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.J. Reese  
Title President Date 11/2/88

Subscribed and sworn to before me this 2nd day of November 1988.  
Notary Public Patricia Eichman  
Date Commission Expires 6-4-90

K.C.C. OFFICE USE ONLY  
F  Collar of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rop  NGPA  
 KGS  Plug  Other  
(Specify)  
11-4-88  
Form ACO-1 (5-86)

Sec. 1, Twp. 10, Rge. 19 E

Operator Name REESE EXPLORATION, INC. Lease Name John Kimmel Well 1-88

Soc. 1 Twp. 10 Rge. 19  East  West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

\*See attached driller's log

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf.....	9"	7"		62	Portland	55	none
Casing.....	6 1/2"	4 1/2"		1610	Portland	150	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1560 - 1568						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Shut-in							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	50 mcf MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 1560-1568  
 Dually Completed  Commingled

VAN DRILLING INC.  
P.O. BOX 296  
EASTON, KS. 66020  
(913) 773-8566

API# 15-087-20418  
T.D. 1610'

LOG BOOK COPY

Legals: Sec 1 Twp: 10S Rge: 19E  
Well Owner: Reese Exploration.  
Well No.  
Farm: J. Kimmel  
State: Jefferson Cty Ks.

SPUD 8/8/88  
T.D.8/10/88

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
20	Soil & Clay	20
70	Shale	90
3	Lime	93
67	Shale	160
3	Lime	163
31	Shale	194
8	Lime	202
5	Shale	207
18	Lime	225
5	Shale	230
2	Lime	232
282	Shale	524
12	Lime	536
4	Shale	540
5	Lime	545
22	Shale	567
19	Lime	586
32	Shale	818
15	Lime	633
21	Shale	654
16	Lime	670
17	Shale	687
168	Lime w/ Sandy Lime	855 B.K.C.
141	Shale w/Black Sh	996
31	Lime	1027
13	Shale	1040
3	Lime	1043
6	Shale	1049
7	Sandy Shale	1056
22	Sandy Shale/Shale	1078
4	Lime	1082
385	Shale Sandy	1467
5	Sandy Shale	1472
40	Shale	1512
21	Sand	1533
11	Shale	1544
10	Sand (Light Odor) Oil	1554
6	Sand (White)	1560
14	Sand (Grey)	1574
6	Sand	1580
30	Miss Lime	1610

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 4 1988  
CONSERVATION DIVISION  
Wichita, Kansas

# CONSOLIDATED

OIL WELL SERVICES, INC.  
CHANUTE, KS

FIRST IN QUALITY • FIRST IN SERVICE

211 West 14th Street  
P.O. Box 884  
Chanute, Kansas 66720

Phone: (316) 431-7690 (Office)  
(316) 431-9210 (Shop)

8/30/88

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Reese Exploration

~~6620 - Arlington~~ 6220 Arlington  
Raytown, MO 64133

*Att: Patty*

TERMS: Net 30 Days

A Finance Charge computed at 1 3/4 % per month (annual percentage rate of 21 %) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
6909		2	JOHN-KIMMEL #1-88	8/10/88	72904	000000000		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE	
5401			PUMP CHRG-CEMENTING	1	389.83	EH	389.83	
1101			CEMENT 50/50 POZ	150	5.25	SK	787.50	
6401			TON - MILEGE	1	175.00	CHG	175.00	
1301			PREMIUM GEL	9	6.90	SK	62.10	
4408			4 1/2" PLUG	1	18.50	EH	18.50	
1207			AY-21	3	21.00	GAL	63.00	
1102			CEMENT- OWC	35	6.60	SK	231.00	
6201			TRUCK- VACUUM	7	38.00	HR	266.00	

CONSERVATION DIVISION  
Wichita, Kansas

NOV 4 1988

RECEIVED  
STATE CORPORATION COMMISSION

*pd 9/14/88*  
*Ch# 3/24*

GROSS INVOICE	TAX	ORIGINAL INVOICE		PLEASE PAY
1,992.93	54.96	Thank You!		2,047.89

STA	CC	Date	Charge Tr.	Mailing A	City & Str	Surface	Productio	Squeeze	Pumping	Other	Type of Ji	Bble Frac	Treating	Sand	Well Tre	Remarks	No. Perf	CEME	Pumpi	Pumpi	120	Ton M	9	1	1	1	1	Trans	Vac	A Fin (annu balanc)
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