

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co. Inc.  
Wellsite Geologist: Ken LeBlanc  
Purchaser: MV Purchasing LLC

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

3/30/2011	4/10/2011	5/6/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20721-00-00

Spot Description: ~SW-SW-NE-SW

-sw SW NE SW Sec. 5 Twp. 29 S. R. 22  East  West

1,555 Feet from  North /  South Line of Section

1,642 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Ford

Lease Name: Imel Well #: 3-5

Field Name: Kingsdown Northwest

Producing Formation: Mississippian

Elevation: Ground: 2508 Kelly Bushing: 2520

Total Depth: 5430 Plug Back Total Depth: 5427

Amount of Surface Pipe Set and Cemented at: 690 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 37,500 ppm Fluid volume: 1800 bbls

Dewatering method used: Remove Free fluid& allow to dry by evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: American Warrior Inc.

Lease Name: Billings License #: 4058

Quarter NE Sec. 35 Twp. 22 S. R. 23  East  West

County: Hodgeman Permit #: D27,511

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 7/27/2011

KCC Office Use ONLY RECEIVED  
Date: 7/27/11 - 7/27/11 JUL 27 2011  
 Letter of Confidentiality Received  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: WJ Date: 8/8/11

Operator Name: Vincent Oil Corporation Lease Name: Imel Well #: 3-5  
 Sec. 5 Twp. 29 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Induction, Neutron - Density, Micro-log, & Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4529</td> <td>(-2004)</td> </tr> <tr> <td>Lansing</td> <td>4536</td> <td>(-2016)</td> </tr> <tr> <td>Stark Shale</td> <td>4871</td> <td>(-2351)</td> </tr> <tr> <td>Pawnee</td> <td>5075</td> <td>(-2555)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5122</td> <td>(-2602)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5214</td> <td>(-2694)</td> </tr> <tr> <td>Mississippian</td> <td>5241</td> <td>(-2721)</td> </tr> </table>	Name	Top	Datum	Brown Limestone	4529	(-2004)	Lansing	4536	(-2016)	Stark Shale	4871	(-2351)	Pawnee	5075	(-2555)	Cherokee Shale	5122	(-2602)	Base Penn Limestone	5214	(-2694)	Mississippian	5241	(-2721)
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Mississippian	5241	(-2721)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	690'	60 / 35 POZ	225 sx	3% CC & 1/4# Flo-seal/sx
" "					Common	100 sx	3% CC & 2% Gel
Production Casing	7 7/8"	5 1/2"	14#	5429'	ASC	170 sx	5# Flo-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5242' to 5258', ran tubing to 5349', SDFN; Acidized w/ 1500 gal. (15% MCA & 500#	rock salt), rigged up to swab, swabbed 1 hr. fluid 1650' down, swabbed 2nd hr.	
	fluid 1000' down w/ slight show of oil, made additional swab run and well started to flow, flowed	at good rate for 2.5 hrs. with oil percentage inc to 95% oil, shut well in, SDFN; SICP 350#,	
	SITP 300#, opened tubing well tested 14 bbls in 30" (90% Oil), rigged up kill truck & pumped 30 bbl KCL	water to kill well, ran BHP & rods, set surface equip, turned to production; IP: 120 BOPD	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>5348'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>5/6/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>120 BOPD</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>36 Deg. API</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5242' to 5258'</u>
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JUL 27 2013

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JUL 27 2011

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 040139

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med. Lodge KS

DATE <u>4-10-11</u>	SEC <u>5</u>	TWP <u>29S</u>	RANGE <u>22S</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Emmol</u>		WELL# <u>3-5</u>		LOCATION <u>Wingsdamles, 1N 1/2 E, N into</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke RJ #1  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 5428'  
 CASING SIZE 5 1/2 DEPTH 5433'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1300 psi MINIMUM  
 MEAS. LINE SHOE JOINT 42'  
 CEMENT LEFT IN CSG. 42'  
 PERFS.  
 DISPLACEMENT 134 bbls H<sub>2</sub>O

OWNER Vincent O. (468)  
 CEMENT  
 AMOUNT ORDERED 50 x 6040:4% vol  
175 x class A ASC + 5% Kalseal + 5% FL-160  
500 gal ASF

**EQUIPMENT**

PUMP TRUCK CEMENTER Mark Thomsch  
 # 360/265 HELPER Jason Thomsch  
 BULK TRUCK  
 # 363/250 DRIVER Ron Gilbey  
 BULK TRUCK  
 # DRIVER

COMMON <u>class A</u>	<u>30</u> x @ <u>16.25</u>	<u>487.50</u>
POZMIX	<u>20</u> x @ <u>8.50</u>	<u>170.00</u>
GEL	<u>25</u> x @ <u>21.25</u>	<u>42.50</u>
CHLORIDE	@	
ASC <u>class H</u>	<u>175</u> x @ <u>21.25</u>	<u>3718.75</u>
	@	
<u>Kalseal</u>	<u>1050</u> # @ <u>.89</u>	<u>934.50</u>
<u>FL-160</u>	<u>82</u> # @ <u>17.20</u>	<u>1410.40</u>
	@	
<u>Mud Clean</u>	<u>500</u> gal @ <u>1.27</u>	<u>635.00</u>
	@	
	@	
	@	
HANDLING <u>279</u>	@ <u>2.25</u>	<u>627.75</u>
MILEAGE <u>75.11/279</u>		<u>2301.75</u>
<b>TOTAL</b>		<u>10328.15</u>

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KCC WICHITA

**REMARKS:**  
Bk. circulation with Rig pump ball through  
pump 3 bbls H<sub>2</sub>O pump 500 gal ASF pump 3 bbls H<sub>2</sub>O  
MIX 30 x 6040 4% vol for rethole  
MIX 20 x 6040 4% vol for rethole  
MIX 175 x cement. Shutdown wash pump times  
Balance plug disp 134 bbls H<sub>2</sub>O bump plug  
800 psi to 1300 psi

**SERVICE**

DEPTH OF JOB <u>5428'</u>		
PUMP TRUCK CHARGE		<u>2695.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>150</u>	@ <u>7.00</u>	<u>1050.00</u>
MANIFOLD <u>Head rental</u>	@	<u>200.00</u>
<u>Light Vehicle</u> <u>150</u>	@ <u>4.00</u>	<u>600.00</u>
	@	
<b>TOTAL</b>		<u>4545.00</u>

CHARGE TO: Vincent O. + Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>5 1/2</u>		
<u>1- Guide shoe</u>		<u>178.00</u>
<u>1- AFU insert</u>	@	<u>118.00</u>
<u>6- centralizers</u>	@ <u>49.00</u>	<u>294.00</u>
<u>1- Rubber plug</u>	@	<u>66.00</u>
	@	
	@	
<b>TOTAL</b>		<u>656.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston  
 SIGNATURE Pat Livingston

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~10328.15~~  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS ~~425.33~~

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JUL 27 2013

**KCC**

# ALLIED CEMENTING CO., LLC. 034493

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

JUL 09 2014 *Bo Home*

*Liberal, ks*

DATE <i>6-3-12</i>	SEC. <i>28</i>	TWP. <i>11</i>	RANGE <i>18</i>	CALLED OUT <i>KCC</i>	ON LOCATION <i>2:30pm</i>	JOB START <i>10:30am</i>	JOB FINISH <i>11:30am</i>
LEASE <i>Wosinger C</i>	WELL # <i>15</i>	LOCATION <i>Hays Ks 10 1/2 N, W, N, E</i>				COUNTY <i>Ellis</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one) <i>new</i>							

CONTRACTOR *Integrity #7*  
 TYPE OF JOB *Production 2 stage*  
 HOLE SIZE *7 7/8* T.D. *3739'*  
 CASING SIZE *5 1/2* DEPTH *3734.45*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT *42.49*  
 CEMENT LEFT IN CSG. *4249*  
 PERFS.  
 DISPLACEMENT *87.87 bbl*

OWNER *Same*  
 CEMENT  
 AMOUNT ORDERED *120sk ASC 10% salt 28gal*  
*5# gilsonite 500gal Super Flush*  
*330 SK ALW YcH 5/16 seal*

EQUIPMENT  
 PUMP TRUCK CEMENTER *Lafane*  
 # HELPER *Lenny Bozza*  
 BULK TRUCK  
 # *3861310* DRIVER *Adam / Jeremy*  
 BULK TRUCK  
 # *3731308* DRIVER *Tyler*

COMMON	@		
POZMIX	@		
GEL		<i>2 SK @ 21.25</i>	<i>42.50</i>
CHLORIDE	@		
ASC		<i>120sk @ 19.00</i>	<i>2280.00</i>
<i>salt</i>		<i>11 SK @ 23.95</i>	<i>263.45</i>
<i>gilsonite</i>		<i>600 # @ .89</i>	<i>534.00</i>
<i>ALW Typsett</i>		<i>350sk @ 14.50</i>	<i>5075.00</i>
<i>Flt-seal</i>		<i>88 # @ 2.70</i>	<i>237.60</i>
<i>Super flush</i>		<i>500gal @ 1.27</i>	<i>635.00</i>
HANDLING		<i>58868 # @ 2.10</i>	<i>1236.23</i>
MILEAGE		<i>2277 hrs x 40 x 2.35</i>	<i>2140.38</i>
TOTAL			<i>12444.16</i>

REMARKS:

*pump ball through pump water spacer  
 super flush water spacer mix 120  
 sk ASC dispense with water and  
 handling H open DIT tool #  
 circulate 1 hr. Mix 30sk in RA,  
 Mix 320sk cement and Displace with  
 water. Land plug 2000# 5/16 seal hold.  
 cement did circulate.*

*Thank you.*

CHARGE TO: *WPKS Energy Resources LLC*

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		<i>3734.45'</i>	
PUMP TRUCK CHARGE			<i>2225.00</i>
EXTRA FOOTAGE	@		
MILEAGE		<i>40 @ 7.00</i>	<i>280.00</i>
MANIFOLD head	@		<i>200.00</i>
<i>LUMileage</i>		<i>40 @ 4.00</i>	<i>160.00</i>
TOTAL			<i>2865.00</i>

PLUG & FLOAT EQUIPMENT

<i>DIT tool</i>			<i>4921.00</i>
<i>ATC Float Shoe</i>	@		<i>349.00</i>
<i>hatch down plug</i>	@		<i>277.00</i>
<i>(20) Rigid Centralizers</i>	@	<i>140.00</i>	<i>2800.00</i>
<i>(20) <del>Star</del> Rings (Stop)</i>	@	<i>84.00</i>	<i>1680.00</i>
<i>(1) Basket</i>	@		<i>337.00</i>
TOTAL			<i>10,364.00</i>

To Allied Cementing Co., LLC:  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  
 PRINTED NAME \_\_\_\_\_  
 SIGNATURE *Tom Bowen Don Morris*

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:**

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

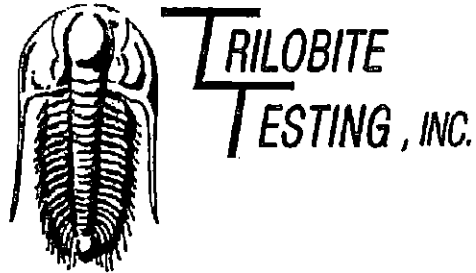
2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.





**DRILL STEM TEST REPORT**

Prepared For: **Vincent Oil Corp.**  
155 N Market Ste. 700  
Wichita, KS 67202+1821

ATTN: Ken L.

**5-29-22 Ford,KS**

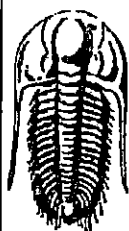
**Imel 3-5**

Start Date: 2011.04.07 @ 02:15:00  
End Date: 2011.04.07 @ 10:54:30  
Job Ticket #: 39419      DST #: 1

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JUL 27 2013  
**KCC**

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED**  
**JUL 27 2011**  
**KCC WICHITA**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Vincent Oil Corp.  
155 N Market Ste. 700  
Wichita, KS 67202+1821

**Imel 3-5**

**5-29-22 Ford, KS**

Job Ticket: 39419

DST#: 1

Test Start: 2011.04.07 @ 02:15:00

ATTN: Ken L.

### GENERAL INFORMATION:

Formation: Basal Penn  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 04:49:30  
Time Test Ended: 10:54:30

Test Type: Conventional Bottom Hole  
Tester: Harley Davidson  
Unit No: 33

Interval: 5218.00 ft (KB) To 5240.00 ft (KB) (TVD)  
Total Depth: 5240.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2519.00 ft (KB)  
2508.00 ft (CF)  
KB to GR/CF: 11.00 ft

Serial #: 6772

Outside

Press@RunDepth: 15.39 psig @ 5220.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.04.07 End Date: 2011.04.07

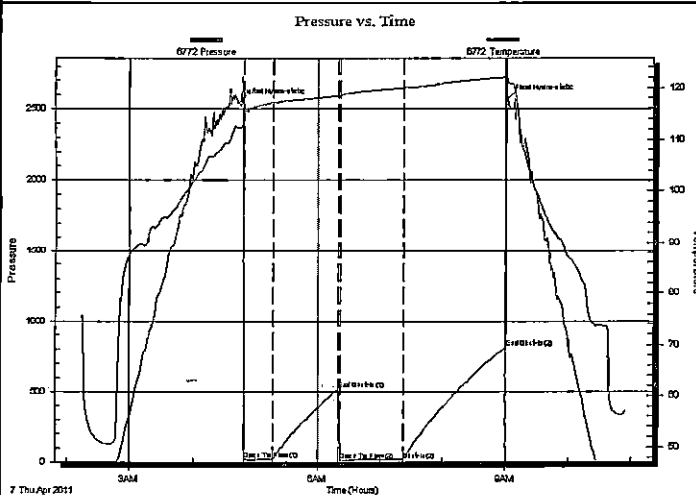
Last Calib.: 2011.04.07

Start Time: 02:15:05 End Time: 10:54:30

Time On Btm: 2011.04.07 @ 04:43:15

Time Off Btm: 2011.04.07 @ 09:02:15

TEST COMMENT: IF- Strong blow BOB ASAO.  
IS- No blow back.  
FF- Strong blow BOB ASAO  
FS- No blow back.



### PRESSURE SUMMARY

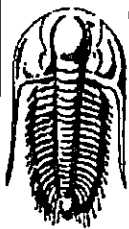
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2544.45	112.29	Initial Hydro-static
7	16.83	115.30	Open To Flow (1)
34	14.87	117.13	Shut-In(1)
97	519.90	118.50	End Shut-In(1)
98	12.76	118.53	Open To Flow (2)
159	15.39	120.02	Shut-In(2)
258	813.78	121.95	End Shut-In(2)
259	2576.93	121.15	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	1550 GIP	0.00
25.00	Slight oil cut mud	0.35

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel 3-5

155 N Market Ste. 700  
Wichita, KS 67202+1821

5-29-22 Ford, KS

Job Ticket: 39419

DST#: 1

ATTN: Ken L.

Test Start: 2011.04.07 @ 02:15:00

### Tool Information

Drill Pipe:	Length: 5205.00 ft	Diameter: 3.80 inches	Volume: 73.01 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 73.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5218.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5196.00	
Shut In Tool	5.00			5201.00	
Hydraulic tool	5.00			5206.00	
Safety Joint	3.00			5209.00	
Packer	5.00			5214.00	23.00 Bottom Of Top Packer
Packer	4.00			5218.00	
Stubb	1.00			5219.00	
Perforations	1.00			5220.00	
Recorder	0.00	8355	Inside	5220.00	
Recorder	0.00	6772	Outside	5220.00	
Perforations	17.00			5237.00	
Bullnose	3.00			5240.00	22.00 Bottom Packers & Anchor

**Total Tool Length: 45.00**



**TRILOBITE  
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## DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Imel 3-5

155 N Market Ste. 700  
Wichita, KS 67202+1821

5-29-22 Ford,KS

Job Ticket: 39419

DST#: 1

ATTN: Ken L.

Test Start: 2011.04.07 @ 02:15:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	1550 GIP	0.000
25.00	Slight oil cut mud	0.351

Total Length: 25.00 ft

Total Volume: 0.351 bbl

Num Fluid Samples: 0

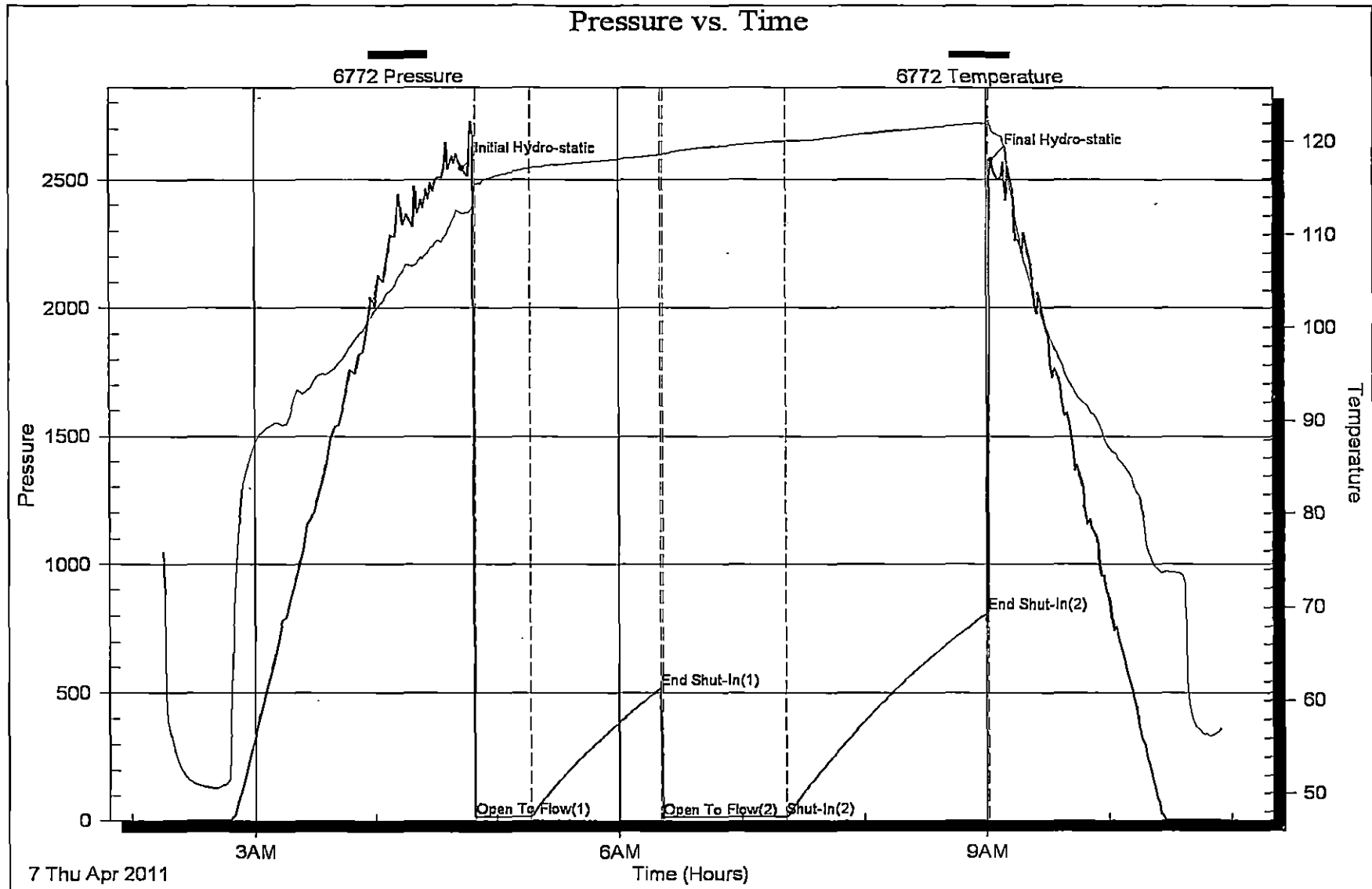
Num Gas Bombs: 0

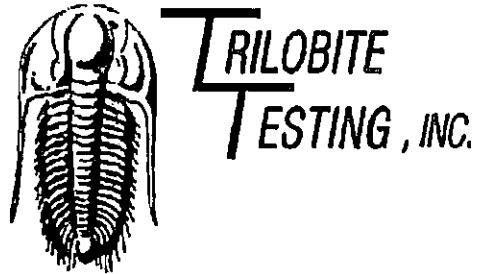
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**  
155 N Market Ste. 700  
Wichita, KS 67202+1821

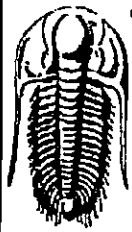
ATTN: Ken L.

**5-29-22 Ford,KS**

**Imel 3-5**

Start Date: 2011.04.07 @ 19:45:00  
End Date: 2011.04.08 @ 04:03:30  
Job Ticket #: 39420 , DST #: 2

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC.**

### DRILL STEM TEST REPORT

Vincent Oil Corp.  
 155 N Market Ste. 700  
 Wichita, KS 67202+1821  
 ATTN: Ken L.

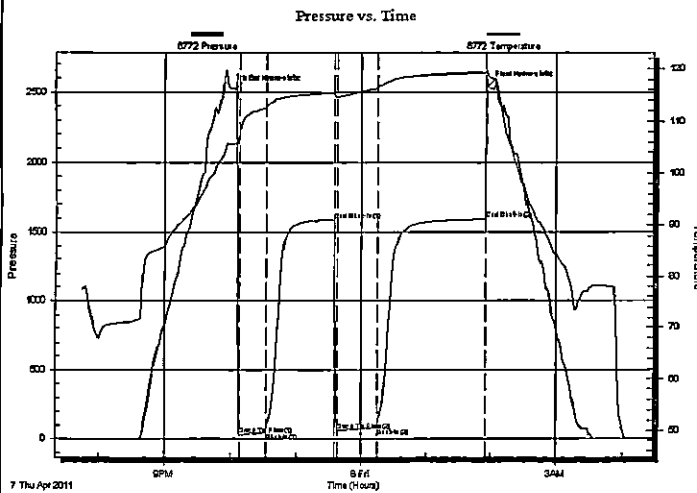
Imel 3-5  
 5-29-22 Ford, KS  
 Job Ticket: 39420      DST#: 2  
 Test Start: 2011.04.07 @ 19:45:00

**GENERAL INFORMATION:**

Formation:  
 Deviated: No Whipstock      ft (KB)  
 Time Tool Opened: 22:07:30  
 Time Test Ended: 04:03:30  
 Interval: 5241.00 ft (KB) To 5257.00 ft (KB) (TVD)  
 Total Depth: 5257.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Harley Davidson  
 Unit No: 33  
 Reference Elevations: 2519.00 ft (KB)  
 2508.00 ft (CF)  
 KB to GR/CF: 11.00 ft

**Serial #: 6772**      Outside  
 Press@RunDepth: 79.91 psig @ 5243.00 ft (KB)  
 Start Date: 2011.04.07      End Date: 2011.04.08  
 Start Time: 19:45:05      End Time: 04:03:29  
 Capacity: 8000.00 psig  
 Last Calib.: 2011.04.08  
 Time On Btm: 2011.04.07 @ 22:03:15  
 Time Off Btm: 2011.04.08 @ 01:57:15

**TEST COMMENT:** IF- Good blow BOB, 4min.  
 IS- No blow back.  
 FF- Strong blow BOB ASAO  
 FS- No blow back



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2519.72	105.69	Initial Hydro-static
5	30.92	108.33	Open To Flow (1)
29	47.36	112.73	Shut-In(1)
93	1587.05	115.41	End Shut-In(1)
95	60.98	114.57	Open To Flow (2)
132	79.91	116.28	Shut-In(2)
233	1589.50	119.29	End Shut-In(2)
234	2544.57	118.82	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
0.00	4700' GIP	0.00
175.00	5%water10%mud35%oil50%gas	2.45

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp.

Imel 3-5

155 N Market Ste. 700  
Wichita, KS 67202+1821

5-29-22 Ford,KS

Job Ticket: 39420

DST#: 2

ATTN: Ken L.

Test Start: 2011.04.07 @ 19:45:00

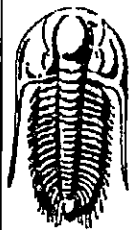
### Tool Information

Drill Pipe:	Length: 5238.00 ft	Diameter: 3.80 inches	Volume: 73.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<b>Total Volume: 73.48 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5241.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5219.00	
Shut In Tool	5.00			5224.00	
Hydraulic tool	5.00			5229.00	
Safety Joint	3.00			5232.00	
Packer	5.00			5237.00	23.00 Bottom Of Top Packer
Packer	4.00			5241.00	
Stubb	1.00			5242.00	
Perforations	1.00			5243.00	
Recorder	0.00	8355	Inside	5243.00	
Recorder	0.00	6772	Outside	5243.00	
Perforations	11.00			5254.00	
Bullnose	3.00			5257.00	16.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>39.00</b>				





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## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.  
155 N Market Ste. 700  
Wichita, KS 67202+1821

Imel 3-5  
5-29-22 Ford, KS  
Job Ticket: 39420      DST#: 2  
Test Start: 2011.04.07 @ 19:45:00

ATTN: Ken L.

### Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	8.77 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	8200.00 ppm				
Filter Cake:	inches				

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	4700' GIP	0.000
175.00	5%water10%mud35%oil50%gas	2.455

Total Length: 175.00 ft      Total Volume: 2.455 bbl

Num Fluid Samples: 0

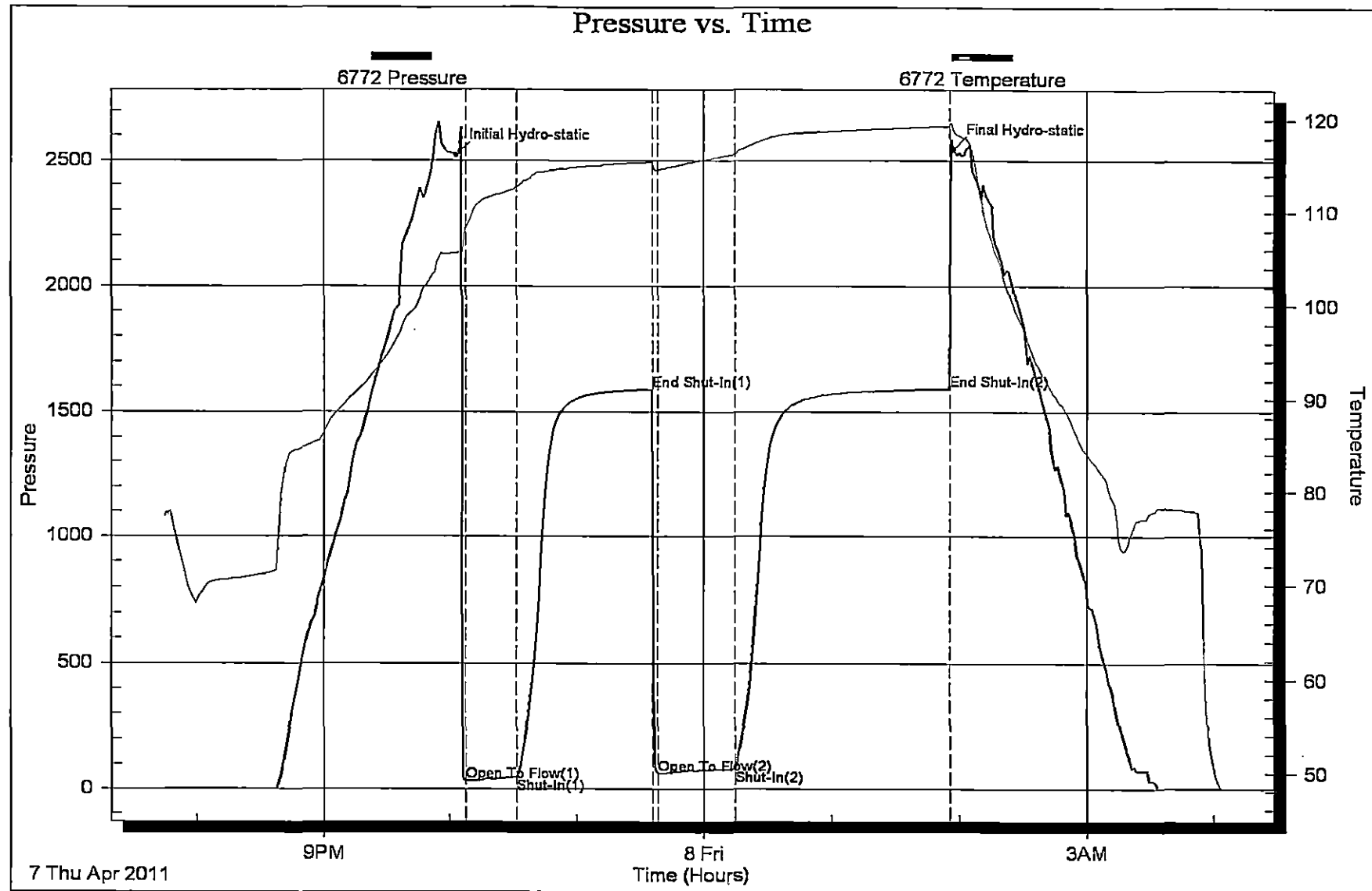
Num Gas Bombs: 0

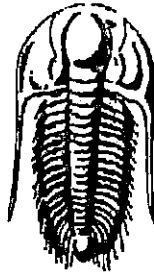
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700  
Wichita, KS 67202+1821

ATTN: Ken L.

**5-29-22 Ford,KS**

**Imel 3-5**

Start Date: 2011.04.08 @ 13:00:00

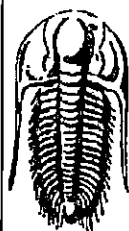
End Date: 2011.04.08 @ 23:04:15

Job Ticket #: 39421                      DST #: 3

Trilobite Testing, Inc

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**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Vincent Oil Corp.  
155 N Market Ste. 700  
Wichita, KS 67202+1821  
ATTN: Ken L.

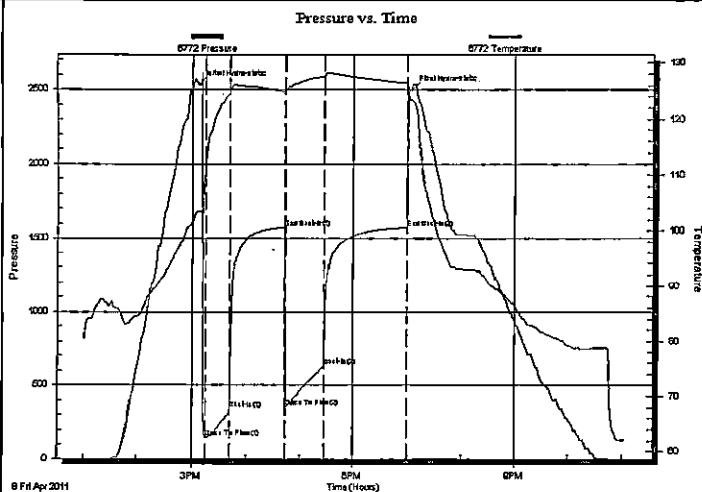
**Imel 3-5**  
**5-29-22 Ford, KS**  
Job Ticket: 39421      **DST#: 3**  
Test Start: 2011.04.08 @ 13:00:00

### GENERAL INFORMATION:

Formation:  
Deviated: No      Whipstock:      ft (KB)      Test Type: Conventional Bottom Hole  
Time Tool Opened: 15:15:45      Tester: Harley Davidson  
Time Test Ended: 23:04:15      Unit No: 33  
Interval: 5257.00 ft (KB) To 5270.00 ft (KB) (TVD)      Reference Elevations: 2519.00 ft (KB)  
Total Depth: 5270.00 ft (KB) (TVD)      2508.00 ft (CF)  
Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 11.00 ft

**Serial #: 6772      Outside**  
Press@RunDepth: 629.85 psig @ 5259.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2011.04.08      End Date: 2011.04.08      Last Calib.: 2011.04.08  
Start Time: 13:00:05      End Time: 23:04:15      Time On Btm: 2011.04.08 @ 15:07:30  
Time Off Btm: 2011.04.08 @ 19:05:00

**TEST COMMENT:** IF- Strong blow BOB ASAO, GTS 10min.  
IS- No blow back.  
FF- Strong blow BOB, GTS, ASAO.  
FS- No blow back.



### PRESSURE SUMMARY

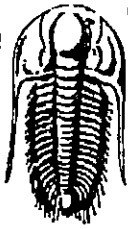
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2537.67	103.43	Initial Hydro-static
9	145.01	112.43	Open To Flow (1)
35	337.76	124.46	Shut-in(1)
96	1575.27	124.93	End Shut-In(1)
97	356.67	124.91	Open To Flow (2)
141	629.85	127.56	Shut-In(2)
232	1572.71	126.36	End Shut-In(2)
238	2499.10	123.32	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
2980.00	Heavy gas cut oil	41.80
180.00	5% mud 30% oil 65% water	2.52

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	9.50	8.95
Last Gas Rate	0.13	7.00	8.01
Max. Gas Rate	0.13	15.00	11.00



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel 3-5

155 N Market Ste. 700  
Wichita, KS 67202+1821

5-29-22 Ford, KS

Job Ticket: 39421

DST#: 3

ATTN: Ken L.

Test Start: 2011.04.08 @ 13:00:00

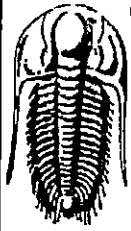
### Tool Information

Drill Pipe:	Length: 5266.00 ft	Diameter: 3.80 inches	Volume: 73.87 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 69000.00 lb
			<u>Total Volume: 73.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	5257.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5235.00	
Shut In Tool	5.00			5240.00	
Hydraulic tool	5.00			5245.00	
Safety Joint	3.00			5248.00	
Packer	5.00			5253.00	23.00 Bottom Of Top Packer
Packer	4.00			5257.00	
Stubb	1.00			5258.00	
Perforations	1.00			5259.00	
Recorder	0.00	8355	Inside	5259.00	
Recorder	0.00	6772	Outside	5259.00	
Perforations	8.00			5267.00	
Bullnose	3.00			5270.00	13.00 Bottom Packers & Anchor

**Total Tool Length: 36.00**



**TRILOBITE  
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**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Vincent Oil Corp.  
155 N Market Ste. 700  
Wichita, KS 67202+1821  
ATTN: Ken L.

**Imel 3-5**  
**5-29-22 Ford, KS**  
Job Ticket: 39421      **DST#: 3**  
Test Start: 2011.04.08 @ 13:00:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8500.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
2980.00	Heavy gas cut oil	41.802
180.00	5% mud 30% oil 65% water	2.525

Total Length: 3160.00 ft      Total Volume: 44.327 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial#:

Laboratory Name:      Laboratory Location:

Recovery Comments: Oil gavity=36      Water chlorides 1.0 @ 67= 80000



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Corp.  
155 N Market Ste. 700  
Wichita, KS 67202+1821

Imel 3-5  
5-29-22 Ford, KS  
Job Ticket: 39421      DST#: 3  
Test Start: 2011.04.08 @ 13:00:00

ATTN: Ken L.

### Gas Rates Information

Temperature:            59 deg C  
Relative Density:      0.65  
Z Factor:                0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
1	20	0.13	9.50	8.95
1	20	0.13	9.50	8.95
1	30	0.13	15.00	11.00
2	30	0.13	7.00	8.01

