

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Lic # 6528

OPERATOR R. J. Patrick Operating Company

API NO. 15-033-20537-0000
15-129-20,551

ADDRESS P. O. Box 1314

COUNTY Comanche

Liberal, Ks 67901

FIELD Collier Flats South

**CONTACT PERSON R.J. Patrick

PROD. FORMATION Swope & Amazonian

PHONE 316-624-8483

LEASE Ora Baker

PURCHASER UPG, Inc.

WELL NO. 3

ADDRESS Liberal, Kansas

WELL LOCATION Comanche County

DRILLING NRG Drilling

1980 Ft. from North Line and

CONTRACTOR

2130 Ft. from East Line of

ADDRESS P.O. Box 1157

the SW SEC. 2 TWP. 34 RGE. 20

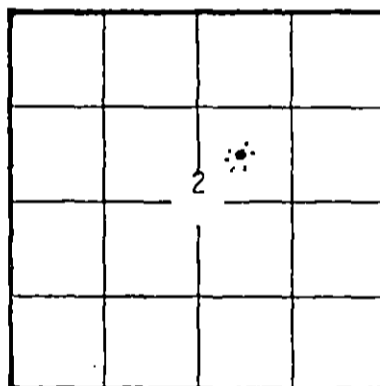
Liberal, Kansas 67901

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

BM

TOTAL DEPTH 4830 PBD 4820

SPUD DATE 2/16/82 DATE COMPLETED 2/25/82

ELEV: GR 1791 DF 1800 KB 1802

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 648 DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I,

R.J. PATRICK OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER (FOR)(OF) R.J. PATRICK OPERATING COMPANY

OPERATOR OF THE ORA BAKER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

AUG 26 1983

SUBSCRIBED AND SWORN BEFORE ME THIS 24 DAY OF March, 1982

(S) *R.J. Patrick*

MARNELL FRIDDLE
Seward County, Kansas
My Appl. Expires 8-20-83

Marnell Friddle

NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE SAND	0'	2421'		
LIME & SHALE	2421'	4830'		
ATTACHED				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (IN O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		47'	Grout	5 yd of 10 sks	2 % cc
Surface	12½	8 5/8	23#	648'	Class H	650	3% CC
Prod. pipe	7 7/8	5 ½	14#	4820	Pozmix	200	2% gel, 18% salt 3/4 % CFR2 1/4 Flc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	4758- 4764
TUBING RECORD			2	1/2"	4184-4194
Size 2 1/16	Setting depth 4746	Packer set at 4746			
2 1/16	4253	Dual Compl			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 gal 15%	4758 to 4764
4000 gal 15%	4184 to 4194

Date of first production 3-19-82	Producing method (flowing, pumping, gas lift, etc.) Flowing & Pumping (Duel)	Gravity 45 36 (Duel)
RATE OF PRODUCTION PER 24 HOURS	Oil 22 107 bbls.	Gas 243,000 0 MCF
Disposition of gas (vented, used on lease or sold) Sold		Water 0 % 0 12 % 15 bbls.
		Gas-oil ratio 110 0 CFPB
		Perforations 4758 to 4764 - Sweep 4184 to 4194 - AMAZONIAN